



Agenda

Call to Order

National Anthem

1.0 Additions to the Agenda

2.0 Adoption of Agenda

3.0 Corrections or Amendments:

- | | | |
|------|---|-------|
| 3.1. | October 28, 2015, Regular Meeting of Council Minutes | 3-9 |
| 3.2. | October 28, 2015, Organizational Meeting of Council Minutes | 10-11 |
| 3.3. | November 13, 2015, Special Meeting of Council Minutes | 12-14 |

4.0 Adoption of:

- | | |
|------|---|
| 4.1. | October 28, 2015, Regular Meeting of Council Minutes |
| 4.2. | October 28, 2015, Organizational Meeting of Council Minutes |
| 4.3. | November 13, Special Meeting of Council Minutes |

5.0 Proclamations

- | | | |
|------|-------------------------|-------|
| 5.1. | Bullying Awareness Week | 15-16 |
| 5.2. | Universal Child's Day | 17 |
| 5.3. | National Sports Day | 18-19 |

6.0 Delegations

- | | | |
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| 6.1. | National Bullying Awareness Week | |
| 6.1.1. | Aim For Success | 20 |
| 6.1.2. | Pembina Crisis Connection Society / Healthy Communities Coalition | 21 |
| 6.2. | Universal Child's Day – Early Childhood Development Centre | 22 |
| 6.3. | Shark Park Playground Committee | 23-28 |
| 6.4. | S/Sgt. Malcolm Callihoo – September and October RCMP stats | 106-119 |

7.0 Public Time

8.0 Decision Items

Pages 29-86

- | | | | |
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| 8.1. | Councillor Wheeler | AMWWP Grant Application | 29-33 |
| | | Raw Water Intake – Water Treatment Plant | |
| 8.2. | Councillor Fredrickson | Proposed Bylaw 2015/11/F – FortisAlberta Electrical Distribution System Franchise Agreement | 34-75 |
| | | Presented for 2 nd and 3 rd readings | |
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Regular Meeting of Council

November 18, 2015

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8.3.	Councillor Nadeau	Request from Brazeau Gymnastics	76-77
8.4.	Councillor Long	"Fired Up For the Holidays" Insurance	78-79
8.5.	Councillor Shular	Clean Energy Technology Centre Solar Electricity System Proposal	80-86

9.0	Information Items	Pages 87-126
9.1.	Brazeau Seniors Foundation Minutes September 2015	88-92
9.2.	STAR Catholic Board Highlights October 2015	93
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9.6.	AUMA Conference Report – Councillor Long	104-107
9.7.	AUMA letter re: equitable funding from oil and gas revenues	108
9.8.	September and October RCMP stats	109-122
9.9.	September and October Fire Services stats	123-126

10.0	Department Reports	
10.1.	Planning & Development	Shahid Mughal
10.2.	Engineering, Transportation & Sustainability	Ron Fraser
10.3.	Community Services & FCSS	Annette Driessen
10.4.	Emergency Services	Tom Thomson
10.5.	Administration	
	• Legislative Services	Chandra Dyck
	• Economic Development	Eric Burton
	• Communications and Marketing	Tyler Russell
	• Information Services	Nesen Naidoo
	• CAO Report	

11.0	Council Reports	
11.1.	Councillor Shular	
11.2.	Councillor Wheeler	
11.3.	Councillor Bossert	
11.4.	Councillor Fredrickson	
11.5.	Councillor Nadeau	
11.6.	Councillor Long	
11.7.	Mayor McLean	

12.0	Adjournment	
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Meeting Minutes

THOSE PRESENT:

Mayor McLean
Deputy Mayor Shular
Councillor Fredrickson
Councillor Long
Councillor Bossert
Councillor Wheeler
Manny Deol, Town Manager
Nesen Naidoo, Assistant Town Manager
Annette Driessen, Director of Community Services
Ron Fraser, Director of Engineering & Planning
Shahid Mughal, Planning & Development Manager
Eric Burton, Economic Development Officer

Chandra Dyck, Legislative Services Coordinator
Sabine Larcher, Administrative Assistant
Tyler Russell, Communications & Marketing Coordinator
Christian Richman, Audio/Video
Mamta Lulla, Drayton Valley Western Review
Cassandra Jodoin, CIBW Radio
Members of the Public

ABSENT:

Councillor Nadeau
Tom Thomson, Director of Emergency Services
Pam Balke, Bylaw Officer

CALL TO ORDER

Mayor McLean called the meeting to order at 9:12 a.m.

1.0 Additions to the Agenda

There were no additions to the October 28, 2015, Regular Meeting of Council Agenda.

2.0 Adoption of Agenda

RESOLUTION # 262/15

Councillor Shular moved to adopt the October 28, 2015, Regular Meeting of Council Agenda as presented.

CARRIED UNANIMOUSLY

3.0 Corrections or Amendments:

3.1. October 7, 2015, Regular Meeting of Council Minutes

Councillor Long advised that in Item 8.5. Mr. Bob Barker's name was misspelled:

Councillor Bossert advised of some typographical corrections.

4.0 Adoption of:

RESOLUTION #263/15

Councillor Long moved to adopt the October 7, 2015, Regular Meeting of Council Minutes as amended.

CARRIED UNANIMOUSLY

5.0 Public Time

No comments were received.

6.0 Decision Items

6.1. Memorandum of Understanding with Parkland County

Councillor Bossert explained that the Town of Drayton Valley has been exploring opportunities for collaboration between the Clean Energy Technology Centre (CETC) and Parkland County. The parties agreed that a Memorandum of Understanding (MOU) be created to outline the working relationship.

RESOLUTION #264/15

Councillor Bossert moved that Council approve the Memorandum of Understanding between Parkland County and the Town of Drayton Valley for the Clean Energy Technology Centre.

CARRIED UNANIMOUSLY

Parkland County Mayor, Council, and CAO were present to sign the MOU.

6.2. CETC Designated Officer Bylaw 2015/13/A

Councillor Wheeler explained that, in preparation for the opening of the Clean Energy Technology Centre (CETC), the CETC Committee and Administration have created the Position Description for the Chief Operating Officer (COO) of the facility, as well as a Bylaw establishing the COO as a Designated Officer of the municipality.

RESOLUTION #265/15

Councillor Wheeler moved that Council approve the Position Description as attached.

CARRIED UNANIMOUSLY

RESOLUTION #266/15

Councillor Wheeler moved that Council give First Reading to CETC Designated Officer Bylaw 2015/13/A.

CARRIED UNANIMOUSLY

RESOLUTION #267/15

Councillor Wheeler moved that Council give Second Reading to CETC Designated Officer Bylaw 2015/13/A.

CARRIED UNANIMOUSLY

RESOLUTION #268/15

Councillor Wheeler moved that Council consider giving Third and Final Reading to CETC Designated Officer Bylaw 2015/13/A.

CARRIED UNANIMOUSLY

RESOLUTION #269/15

Councillor Wheeler moved that Council give Third and Final Reading to CETC Designated Officer Bylaw 2015/13/A.

CARRIED UNANIMOUSLY

6.3. Road Closure Bylaw 2014/11/D 2nd and 3rd Readings

Councillor Shular explained that Administration is proposing a Road Closure Bylaw for the lands within the NW 8-49-7-W5. The lands currently exist as portions of six different registered road parcels. First Reading of the Road Closure Bylaw 2014/11/D was given by Council on November 19, 2014. The Bylaw has received Ministerial approval as of October 5, 2015.

RESOLUTION #270/15

Councillor Shular moved that Council give Second Reading to Bylaw 2014/11/D.

CARRIED UNANIMOUSLY

RESOLUTION #271/15

Councillor Shular moved that Council give Third and Final Reading to Bylaw 2014/11/D.

CARRIED UNANIMOUSLY

6.4. Home Business License #4113

Councillor Fredrickson explained that Administration has received an application for a barbering home occupation to be operated at 5203-44th Avenue. The applicant has received authorization from the landowner for this use and proposes operations to be by appointment only between the hours of 9:00 a.m.-5:00 p.m., Monday through Friday with parking accommodated within the property.

Administration recommends approving Business License #4113, with the standard conditions, as well as the special condition noted below

- 1) Hours of operation of the home occupation shall be between 9:00 a.m. and 5:00 p.m. Monday to Friday.
- 2) This Business License is subject to the approval and inspection, as may be required, by the Health Authority. Refusal by the Health Authority to approve the barbering home occupation, shall render this Business License invalid
- 3) The home occupation is subject to review by the Licensing Officer. The Licensing Officer, or its designate, may contact adjacent property owners to determine whether or not the home occupation is causing concern for those residents.
- 4) Customer parking is to be limited to within the driveway of the principal dwelling. On street parking is strictly prohibited.
- 5) The applicant must comply with any or all bylaws that pertain to this type of business. Failure to comply may result in revocation of this license.

RESOLUTION #272/15

Councillor Fredrickson moved that Council approve Business License #4113 for proposed barbering home business located at 5203-44th Avenue, with conditions recommended by Administration.

CARRIED UNANIMOUSLY

6.5. Brazeau Seniors Foundation Board Appointment

Councillor Long explained that it has been the practice for Town Council to appoint the Town Member-at-Large to serve on the Brazeau Seniors Foundation Board along with a member of Council. Jeanette Vatter has shown her dedication by serving on this Board for many years, including several as its chair.

RESOLUTION #273/15

Councillor Long moved that Council approve the appointment of Jeanette Vatter as the Town of Drayton Valley member-at-large for the Brazeau Seniors Foundation for a term of 2 years, ending October 31, 2017.

CARRIED UNANIMOUSLY

6.6. Housing Committee Terms of Reference

Councillor Bossert explained that recent work with the Village of Breton and Brazeau County through the Joint Housing Committee has determined that, for the present time, each municipality will be pursuing independent initiatives. Therefore, the Town of Drayton Valley requires the formation of an internal Housing Committee. The Committee will be charged to work with Administration to achieve the goal of creating a mix of entry level homes and rental units for low to moderate income earners.

RESOLUTION #274/15

Councillor Bossert moved that Town Council approve the Housing Committee Terms of Reference as presented.

CARRIED UNANIMOUSLY

6.7. Extension of Appointment for Mayor's Advisory Committee

Councillor Wheeler explained that the appointment of Kathy Howe to the Mayor's Advisory Committee is due to expire on October 31, 2015. Ms. Howe has agreed to extend her term to October 31, 2016; this will ensure consistency with the expiration of other Committee member appointments.

RESOLUTION #275/15

Councillor Wheeler moved that Council approve the extension of the term of Kathy Howe's appointment to the Mayor's Advisory Committee to October 31, 2016.

CARRIED UNANIMOUSLY

6.8. Memorandum of Understanding (MOU) – Centre for Water Intelligence (CWI) between MetalBoss, ISL Engineering, and the Town of Drayton Valley

Councillor Shular explained that Administration has been working to attract industry and innovative projects for development at the Clean Energy Technology Centre (CETC). Through the ongoing relationship with ISL Engineering and Land Services Ltd. and the construction of the new Water Treatment Facility, Administration was introduced to MetalBoss Technologies Inc.

The completion of the new Water Treatment Plant and the location of Drayton Valley allow for an opportunity to train skilled workers as well as look at ways to advance water and wastewater treatment by creating a Centre for Water Intelligence (CWI). The purpose of CWI will be to commercialize applied research and new innovative technology in the fields of water and wastewater treatment.

Mayor McLean pointed out that further agreements will give more details. Councillor Wheeler enquired as to who would be responsible for the supervision of the operation. Mr. Deol explained that this falls under the Town Engineer.

RESOLUTION #276/15

Councillor Shular moved that Council approve the Memorandum of Understanding between the Town of Drayton Valley, ISL Engineering and Land Services Ltd., and MetalBoss Technologies.

CARRIED UNANIMOUSLY

7.0 Department Reports

7.1. Planning & Development

Mr. Mughal advised Council of the Development Permits and Business Licenses that were approved in the last three weeks.

7.2. Engineering, Transportation & Sustainability

Mr. Fraser informed Council of the following updates:

- The storm line and roadway work on 43rd Avenue will be completed this year; Construction on Beckett Road, the Bus Hub, and 50th Street are completed;
- Aurora School Bus Loop is awaiting Echo's approval before proceeding to the next stage;
- CETC: the pavement and landscaping are underway;
- park at old H.W. Pickup location will have work completed next year;
- Water Treatment Plant: the landscaping work is completed. Work on fence and gate are underway;
- 62nd Street and 26th Ave projects are on hold; and
- Coulée Road Erosion Control project is deferred until spring.

7.3. Community Services & FCSS

Ms. Driessen explained that the Halloween Haunted House was successful and complimented the organizers. The Recreation and Culture Master Plan is currently being developed. She pointed out that Global TV is doing a report on homelessness reduction in Drayton Valley on November 3rd. She congratulated Mrs. Lola Strand for receiving the 2015 Award of Merit from the FCSSAA.

7.4. Emergency Services

Fire Chief Thomson was not present to give a report.

7.5. Administration

- Legislative Services

Ms. Dyck had nothing to report.

- Economic Development

Mr. Burton informed Council about the Chamber of Commerce Strategic Planning Meeting at the Max Centre on October 28th. He further pointed out that an Economic Development Open House is being held at the MacKenzie Conference Centre on November 3rd.

- Communications and Marketing

Mr. Russell informed Council that the budget consultation 2015 is completed and planning for the next process is underway.

- Information Services

Mr. Naidoo had nothing to report.

- CAO Report

Mr. Deol advised Council that he is in contact with engineers to explore the options for an expansion of the water plant pump house and technologies for sewer plants. He mentioned that an international conference will take place in 2017 at the CETC and organized by NorQuest College.

8.0 Council Reports

8.1. Councillor Long

- October 8: Joint Library Board meeting
- October 15: Mayor's Multi-Faith Prayer Breakfast

- October 15/16: Budget discussion
- October 19: YRL Strategic Planning meeting
- October 20: WRSD meeting
- October 26: CETC

8.2. Councillor Shular

- October 8: Joint Housing Committee meeting
- October 15: Mayor's Multi-Faith Prayer Breakfast
- October 15/16: Budget discussion
- Brazeau Seniors Foundation meeting
- October 20: WRSD meeting
- October 26: CETC

8.3. Councillor Wheeler

- Internet of Things meeting
- budget discussion
- WRSD meeting
- Fire Hall Open House
- Pembina Physician Recruitment and Retention Committee

8.4. Councillor Bossert

- October 8: Joint Housing Committee meeting
- October 9: FCSS Strategic Planning meeting
- October 15: Mayor's Multi-Faith Prayer Breakfast
- October 15/16: Budget discussion
- October 15: Fire Services Pizza Delivery/Smoke Detector program
- October 19: Waste Management Committee meeting
- October 20: WRSD meeting
- October 27: FCSS orientation

8.5. Councillor Fredrickson

- October 13: CETC
- October 15/16: budget discussion
- October 19: Waste Management Committee meeting

8.6. Councillor Nadeau

- Was not present to give a report

8.7. Mayor McLean

- October 8: meeting with Canadian Association of Petroleum Producers
- October 13: spoke to H.W. Pickup Junior High School Grade 9 students
- October 13: Mayor's Advisory Committee meeting
- October 15: Mayor's Multi-Faith Prayer Breakfast
- October 15/16: Budget discussion
- October 20: Meeting with government representatives in Edmonton
- October 24: Pembina Physician Recruitment and Retention Dinner

9.0 Adjournment

RESOLUTION # 277/15

Councillor Long moved that Council adjourn the October 28, 2015, Regular Meeting of Council at 10:18 a.m.

CARRIED UNANIMOUSLY

MAYOR

CHIEF ADMINISTRATIVE OFFICER

DRAFT

Town of Drayton Valley
Minutes of the Organizational Meeting of Council
October 28, 2015 – 9:00 am
Council Chambers

THOSE PRESENT:

Mayor McLean
Deputy Mayor Shular
Councillor Fredrickson
Councillor Long
Councillor Bossert
Councillor Wheeler
Manny Deol, Town Manager
Nesen Naidoo, Assistant Town Manager
Annette Driessen, Director of Community Services
Ron Fraser, Director of Engineering & Planning
Shahid Mughal, Planning & Development Manager
Chandra Dyck, Legislative Services Coordinator
Sabine Larcher, Administrative Assistant

Tyler Russell, Communications & Marketing
Coordinator
Jenn Martin, Planning & Development Officer
Eric Burton, Economic Development Officer
Christian Richman, Audio/Video
Mamta Lulla, Drayton Valley Western Review
Cassandra Jodoin, CIBW Radio
Members of the Public

ABSENT:

Councillor Nadeau
Tom Thomson, Director of Emergency Services
Pam Balke, Bylaw Officer

1.0 Call to Order

Mayor McLean called the meeting to order at 9:03 am.

2.0 Additions to the Agenda

No items were added to the October 28, 2015, Organizational Meeting of Council Agenda.

3.0 Adoption of the Agenda

RESOLUTION #257/15

Councillor Bossert moved to adopt the Agenda for the October 28, 2015, Organizational Meeting of Council as presented.

CARRIED UNANIMOUSLY

4.0 Approval of 2016 Meeting Schedule

Councillor Shular explained the proposed Meeting Schedule for 2016 for Council.

RESOLUTION #258/15

Councillor Shular moved that Council approve the attached 2016 schedule for Council/Committee Meetings as presented.

CARRIED UNANIMOUSLY

5.0 Approval of Council Committee Appointments

Councillor Fredrickson explained the list of Standing Committees of Council, which was presented for review, and appointment of Council representatives and alternates to each of the internal and external Committees. Once approved, the list of Committee appointments will be forwarded to the applicable organizations/groups, as well as advertised in the newspaper.

Councillor Wheeler asked for clarification regarding the two external Housing Committees. Councillor Bossert explained that the Joint Housing Committee and the Housing Authority would

address separate mandates. Both are currently inactive, however they should stay on the list in case they may be required as new initiatives are explored.

RESOLUTION #259/15

Councillor Fredrickson moved that Council approve the appointment of the distributed list of Council members and alternates to the Standing Committees of the Drayton Valley Town Council as presented, taking into consideration that the Mayor can designate any member of Council to attend any Committee meeting and vote on behalf of the Town.

CARRIED UNANIMOUSLY

6.0 Appointment of Deputy Mayor

Councillor Long explained that the position of Deputy Mayor for the Town of Drayton Valley is done on a rotating basis for a term of eight months, with the upcoming term running from November 1, 2015 to June 30, 2016. The order of rotation is based on the number of votes in descending order each Councillor received in the election. Council is being asked to appoint Councillor Fayrell Wheeler as the next Deputy Mayor.

RESOLUTION #260/15

Councillor Long moved that Council approve the appointment of Councillor Fayrell Wheeler as Deputy Mayor for the Town of Drayton Valley for the period November 1, 2015 to June 30, 2016.

CARRIED UNANIMOUSLY

7.0 Adjournment

RESOLUTION #261/14

Council Long moved that Council adjourn the October 28, 2015 Organizational Meeting of Council at 9:11 am.

CARRIED UNANIMOUSLY

Mayor

Chief Administrative Officer



Meeting Minutes

THOSE PRESENT:

Mayor McLean
Councillor Long
Councillor Bossert
Councillor Wheeler
Councillor Shular
Councillor Fredrickson

Chandra Dyck, Legislative Services
Coordinator

Sabine Larcher, Administrative Assistant

ABSENT:

Councillor Nadeau
Manny Deol, Town Manager
Nesen Naidoo, Assistant Town Manager
Tyler Russell, Communications &
Marketing Coordinator

1.0 CALL TO ORDER

Mayor McLean called the meeting to order at 8:41 a.m.

2.0 Signing of Waiver

Members of Council signed the waiver to hold the Special Meeting of Council.

3.0 Adoption of Agenda

RESOLUTION #278/15

Councillor Shular moved to adopt the Agenda for the November 13, 2015, Special Meeting of Council as presented.

CARRIED UNANIMOUSLY

4.0 Decision Items

4.1 Employment Agreement between the Town of Drayton Valley and Manny Deol (in camera)

RESOLUTION #279/15

Councillor Bossert moved that Council move into "In-Camera" at 8:42 a.m.

CARRIED UNANIMOUSLY

RESOLUTION #280/15

Councillor Bossert moved that Council move out of "In-Camera" at 8:48 a.m.

CARRIED UNANIMOUSLY

RESOLUTION #281/15

Councillor Bossert moved that Council approve the Employment Agreement between the Town of Drayton Valley and Manny Deol, as discussed in camera.

CARRIED UNANIMOUSLY

4.2 Appointment of Clean Energy Technology Centre Chief Operating Officer

RESOLUTION #282/15

Councillor Fredrickson moved that Council appoint Manny Deol as the Designated Officer (also referred to as the Chief Operating Officer) for the Clean Energy Technology Centre, pursuant to the Clean Energy Technology Centre Designated Officer Bylaw 2015/13/A.

CARRIED UNANIMOUSLY

4.3 Employment Agreement between the Town of Drayton Valley and Dwight Dibben (in camera)

RESOLUTION #283/15

Councillor Shular moved that Council approve the Employment Agreement between the Town of Drayton Valley and Dwight Dibben, as discussed in camera.

CARRIED UNANIMOUSLY

4.4 Appointment of Town of Drayton Valley Chief Administrative Officer

RESOLUTION #284/15

Councillor Long moved that Council appoint Dwight Dibben as the Chief Administrative Officer for the Town of Drayton Valley, pursuant to the Chief Administrative Officer Bylaw 2009/12/A.

CARRIED UNANIMOUSLY

4.5 Signing Authority

RESOLUTION #285/15

Councillor Wheeler moved the signing authorities for the Town of Drayton Valley be as follows:

The Municipal Corporation of the Town of Drayton Valley resolves that any one of the following – Glenn McLean, Mayor, Councillor Nicole Nadeau, Councillor Graham Long, Councillor Dean Shular, Councillor Fayrell Wheeler, Councillor Debra Bossert, Councillor Brandy Fredrickson; along with any one of the following from Administration – Dwight Dibben, Town Manager; Nesen Naidoo, Assistant Town Manager; Annette Driessen, Director of Community Services; Thomas Thomson, Director of Emergency Services, Ron Fraser, Director of Engineering and Development; or any person designated by the Town Manager, in writing - are hereby authorized for and in the name of the Corporation to draw, endorse, accept, sign and make all or any bills of exchange,

cheques, promissory notes and order for the payment of money, and other instruments whether negotiable or not for deposit or collection for the credit of the Corporation only with the bankers of the Corporation, and that the Town Manager or any person designated by the Town Manager, in writing, may arrange, settle and certify all books and accounts between the Corporation and its bankers and sign receipts for vouchers; and,

1. That with regard to documents relating to Administration, the Town Manager or his designate be authorized, in writing, to sign such instruments.

CARRIED UNANIMOUSLY

5.0 Adjournment

RESOLUTION #286/15

Councillor Long moved that Council adjourn the November 13, 2015, Special Meeting of Council at 8:51 a.m.

CARRIED UNANIMOUSLY

MAYOR

CHIEF ADMINISTRATIVE OFFICER

Town of Drayton Valley

Proclamation

“Bullying is repeated, deliberate, disrespectful behavior by one or more people toward another for their own gratification which harms the target”

Drayton Valley Stands Up to Bullying!

BULLYING AWARENESS WEEK

November 15 – 21, 2015

- WHEREAS:** bullying happens once every seven minutes on the playground, once every twenty-five minutes in the classroom, and to one in every six persons in their workplace; and
- WHEREAS:** bullying is a relationship problem. It is wrong and hurtful, and occurs in many environments, including schools, the community, at work, at home, and online; and
- WHEREAS:** unhealthy relationships resulting from bullying not only affect children and youth, but these behaviors continue when they become adults; and
- WHEREAS:** children, youth, adults, and communities share the responsibility for and have the ability to prevent and stand up to bullying, to promote healthy and safe relationships for all citizens of Drayton Valley.
- THEREFORE:** I, Mayor Glenn McLean, do hereby proclaim that **November 15 – 21, 2015**, be declared **“Bullying Awareness Week”** in the Town of Drayton Valley and encourage all citizens to **STAND UP!** to stop bullying and to work together to make Drayton Valley a bully-free community for all citizens.

DATED at the Town of Drayton Valley,
in the Province of Alberta,
this 18th day of November, 2015

Mayor Glenn McLean





Town of Drayton Valley

Proclamation Request Form

Name (s): Catie Hickman and/or Dianne Nikiforuk
Organization: Pembina Crisis Connection Society/ Healthy Communities Coalition
Contact Number: 587-589-6885 Contact E-mail: pembinacrisisconnectionsociety@gmail.com
Mailing Address: Box 6296 4820 51 Ave Drayton Valley AB, T7A 1R7

Description of Proclamation requested:

November 15-20 is National Bullying Awareness Week. For the past several years the Town of Drayton Valley has recognized this initiative with a proclamation. The board of the Pembina Crisis Connection Society along with members of the Healthy Communities Coalition have reviewed the 2014 proclamation and feel that it fits the spirit and intent of the initiative.

* Request must be received a minimum of TWO WEEKS prior to the meeting being requested for; please refer to the Meeting Schedule for dates

We would request for the Drayton Valley Town Council to once again show their support for Bullying Awareness Week by recognizing it in Drayton Valley.

Additional Information Provided

Please list the information you attached or included with your proclamation request:

Please find attached the 2014 Bullying Awareness Week Proclamation.

Please indicate any preference you have for meeting:

Town Council meeting on November 18, 2015.

Please submit your request by:

Fax: 780.542.5753

E-mail: admin-support@draytonvalley.ca

Mail: Box 6837, Drayton Valley, AB T7A 1A1

In person: 5120-52 ST

Drayton Valley, AB

Town of Drayton Valley hereby recognizes November 20th, 2015 as **Universal Child's Day**

It's more than just an age, it's a stage of life—children hold a special place in our lives.

Parenting is more than meets the eye at first glance—it consists of goals, love, hardship, perseverance and, optimally, success and pride. Raising a healthy and happy child is the greatest success any parent can hope to achieve, though the responsibility and pride should not end there.

Children are profoundly influenced by the people and environment around them. As a member of society we are all held accountable for the success of an individual child and the soaring potential they can achieve with proper nurturing.

A child's family holds the strongest influence, though without good schools and supportive communities the role is not complete.

Every component of the Town of Drayton Valley strongly encourages and supports families to share their ideas and come forward as a united front in order to grow as a community. There are countless examples of families and the community working together, which have strengthened us as a whole, such as the 4-S Skate Park Committee's recent success and the numerous and dedicated volunteers involved with the Junior Forest Wardens program.

A well rounded child is a product of a well-rounded community, with the proper surroundings, exceptional support and under the right care, children can learn and thrive. In addition, with a community that promotes education from infancy through adolescence, in child-care settings and after-school programs we can all do our part in assisting the parents of the community in raising a whole child.

We must agree that children have the right to: Be safe, Be loved, Be heard And belong

Therefore, on November 20, 2015, which is also recognized by the United Nations of the World, I Glenn McLean, Mayor or the Town of Drayton Valley, proclaim November 20 as International Children's Day in Drayton Valley.

In honor of our children, I Glenn McLean, Mayor of the Town of Drayton Valley, pledge to spend one hour on International Children's Day valuing a child by listening to what they have to say and/or doing what they want to do. I also challenge every adult in Drayton Valley to pledge the same.

Municipality

Signed

Date

Name and Position

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Town of Drayton Valley

Proclamation

“SPORTS DAY IN DRAYTON VALLEY” NOVEMBER 21ST 2015

- WHEREAS,** 2015 has been proclaimed Year of Sport in Canada;
- AND WHEREAS,** sport plays a powerful role in enhancing the lives of Canadians of all ages;
- AND WHEREAS,** it is desirable to encourage residents of Drayton Valley to become more active and healthy through sport and physical activity;
- AND WHEREAS,** it is desirable to recognize our appreciation for all the volunteers in sport, including the coaches, officials and administrators in our community who help instill a lifelong love of sport and physical activity in our children and youth;

THEREFORE, I Mayor Glenn McLean do hereby proclaim that November 21, 2015 be declared “Sports Day” in The Town of Drayton Valley and encourage all citizens to celebrate and participate in the sport events taking place.

DATED at the Town of Drayton Valley,
in the Province of Alberta,
this 18th day of November, 2015.

Mayor Glenn McLean





Town of Drayton Valley

Proclamation Request Form

Name (s): _____

Organization: _____

Contact Number: _____ Contact E-mail: _____

Mailing Address: _____

Description of Proclamation requested:

* Request must be received a minimum of TWO WEEKS prior to the meeting being requested for;
please refer to the Meeting Schedule for dates

Additional Information Provided

*Please list the information you attached or included with your
proclamation request:*

Please indicate any preference you have for meeting:

Please submit your request by:

Fax: 780.542.5753

E-mail: admin-support@draytonvalley.ca

Mail: Box 6837, Drayton Valley, AB T7A 1A1

In person: 5120-52 ST

Drayton Valley, AB



Town of Drayton Valley

Delegation Request Form

Name (s): Christopher Lees
Organization: Aim for Success
Contact Number: 587 277 047 Contact E-mail: christopher.lees@wrsd.ca
Mailing Address: H.W. Pick-up Junior high School.

Meeting you would like to attend as a Delegation (please check all that apply)*:

- ☒ Council Meeting
☐ Governance & Priorities Committee Meeting
☐ Special Meeting/Presentation
☐ Administration Meeting

* Request must be received a minimum of TWO WEEKS prior to the meeting being requested for; please refer to the Meeting Schedule for dates

Reason for Requesting Delegation:
(information only, request for funding, concern, etc)

To present on bullying prevention, intervention
and relationship enhancement / development programs
and initiatives that are Championed with D.V. Schools.

Additional Information Provided

Please list the information you attached or included with your delegation request:

See our website for more info.
aimforsuccess.ca.

Please indicate any preference you have for meeting:

youth will be also presenting with powerpoint
slides.

Please submit your request by:

Fax: 780.542.5753

E-mail:

admin-support@draytonvalley.ca

In person: 5120-52 ST



Town of Drayton Valley

Delegation Request Form

Name (s): Catie Hickman and/or Dianne Nikiforuk

Organization: Pembina Crisis Connection Society/Healthy Communities Coalition

Contact Number: 587-589-6885 Contact E-mail: pembinacrisisconnectionsociety@gmail.com

Mailing Address: Box 6296 4820 51 Ave Drayton Valley, AB T7A 1R7

Meeting you would like to attend as a Delegation (please check all that apply)*:

- ☒ Council Meeting
- ☐ Governance & Priorities Committee Meeting
- ☐ Special Meeting/Presentation
- ☐ Administration Meeting

* Request must be received a minimum of TWO WEEKS prior to the meeting being requested for; please refer to the Meeting Schedule for dates

Reason for Requesting Delegation:

(information only, request for funding, concern, etc)

November 15- 21, 2015 is National Bullying Awareness Week. For several years the Town of Drayton Valley has shown support for this initiative by recognizing Bullying Awareness week in Drayton Valley. The Pembina Crisis Connection Society would like to share with council information on the bullying prevention work done by our organization in both schools and the community. As well as share information about planned programs designed to address gaps in workplace harassment and wellbeing programs as identified by the Healthy Communities Coalition.

Additional Information Provided

Please list the information you attached or included with your delegation request:

Please indicate any preference you have for meeting:

Town council meeting on November 18, 2015.

Please submit your request by:

Fax: 780.542.5753

E-mail:

admin-support@draytonvalley.ca

In person: 5120-52 ST



Town of Drayton Valley

Delegation Request Form

Name (s): Bernice Taylor
Organization: Early Childhood Development Centre
Contact Number: 780-514-2248 Contact E-mail: ecdc@draytonvalley.ca
Mailing Address: _____

Meeting you would like to attend as a Delegation (please check all that apply)*:

- ☒ Council Meeting
☐ Management Meeting
☐ Special Meeting/Presentation
☐ Administration Meeting

* Request must be received a minimum of TWO WEEKS prior to the meeting being requested for; please refer to the Meeting Schedule for dates

Reason for Requesting Delegation:

(information only, request for funding, concern, etc)
to share with council the importance of Universal Child's Day November 20th

Additional Information Provided

Please list the information you attached or included with your delegation request:

a proclamation will also be going forward for this day.

Please indicate any preference you have for meeting:

November 18, 2015

Please submit your request by:

Fax: 780.542.5753

E-mail:

admin-support@draytonvalley.ca

In person: 5120-52 ST



Town of Drayton Valley

Delegation Request Form

Name (s): Jessica Patterson & Daniel Hartley
Organization: Shark Park Playground Committee
Contact Number: 780.898.5893 Contact E-mail: c_jpatterson@hotmail.com
Mailing Address: 5147 50 Ave Drayton Valley, AB T7A 1J7

Meeting you would like to attend as a Delegation (please check all that apply)*:

- ☒ Council Meeting
☐ Governance & Priorities Committee Meeting
☐ Special Meeting/Presentation
☐ Administration Meeting

* Request must be received a minimum of TWO WEEKS prior to the meeting being requested for; please refer to the Meeting Schedule for dates

Reason for Requesting Delegation:
(information only, request for funding, concern, etc)

Please see attached document

Additional Information Provided

Please list the information you attached or included with your delegation request:

Reason For Requesting Deligation
Site Plan for proposed project

Please indicate any preference you have for meeting:

We would like to be part of the meeting on Nov 18, 2015.

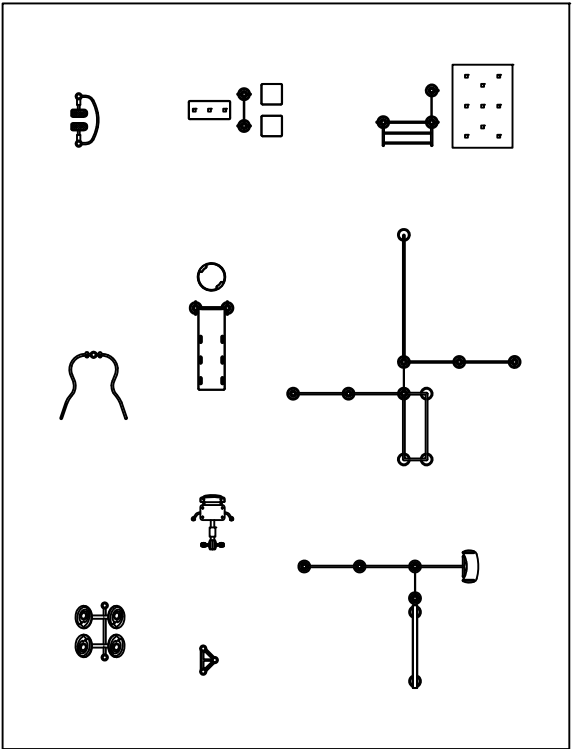
Please submit your request by:



Fax: 780.542.5753

E-mail:

admin-support@draytonvalley.ca

In person: 5120-52 ST



Shark Park

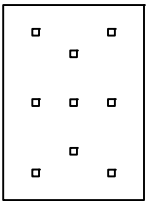
Drayton Valley, AB

WELCOME
SIGN

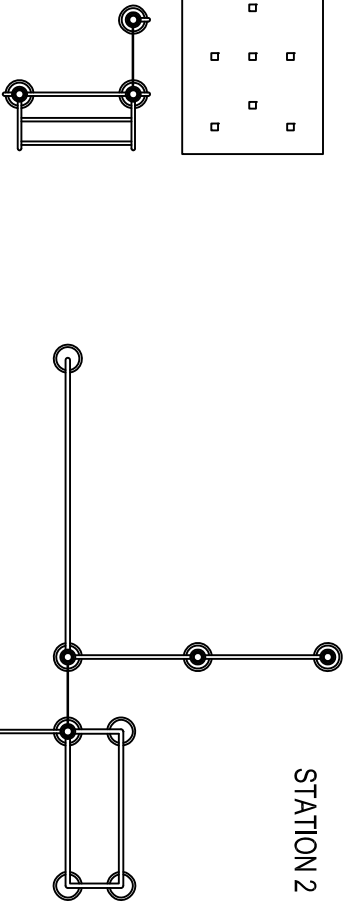
54'



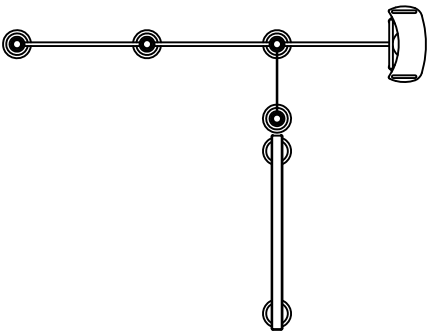
STATION 1



STATION 2

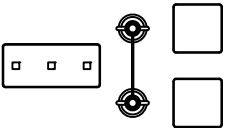


STATION 3

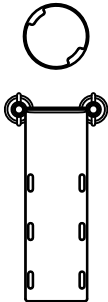


41'

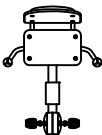
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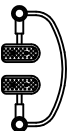
STATION 5



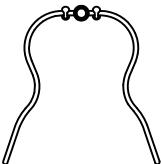
JUMPING STRETCH



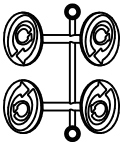
RECUMBENT BIKE



STRIDER



SHOULDER
STRIDE



ARM & SHOULDER
CIRCLES



00 USERS



12+

PLAYWORLDTM

© 2007 Playworld Systems, Inc.
PlayworldTM is a brand of Playworld Systems®, Inc.



X' x Y' x Z'



0.00 Ft.



2214 SqFt.



54' x 41'

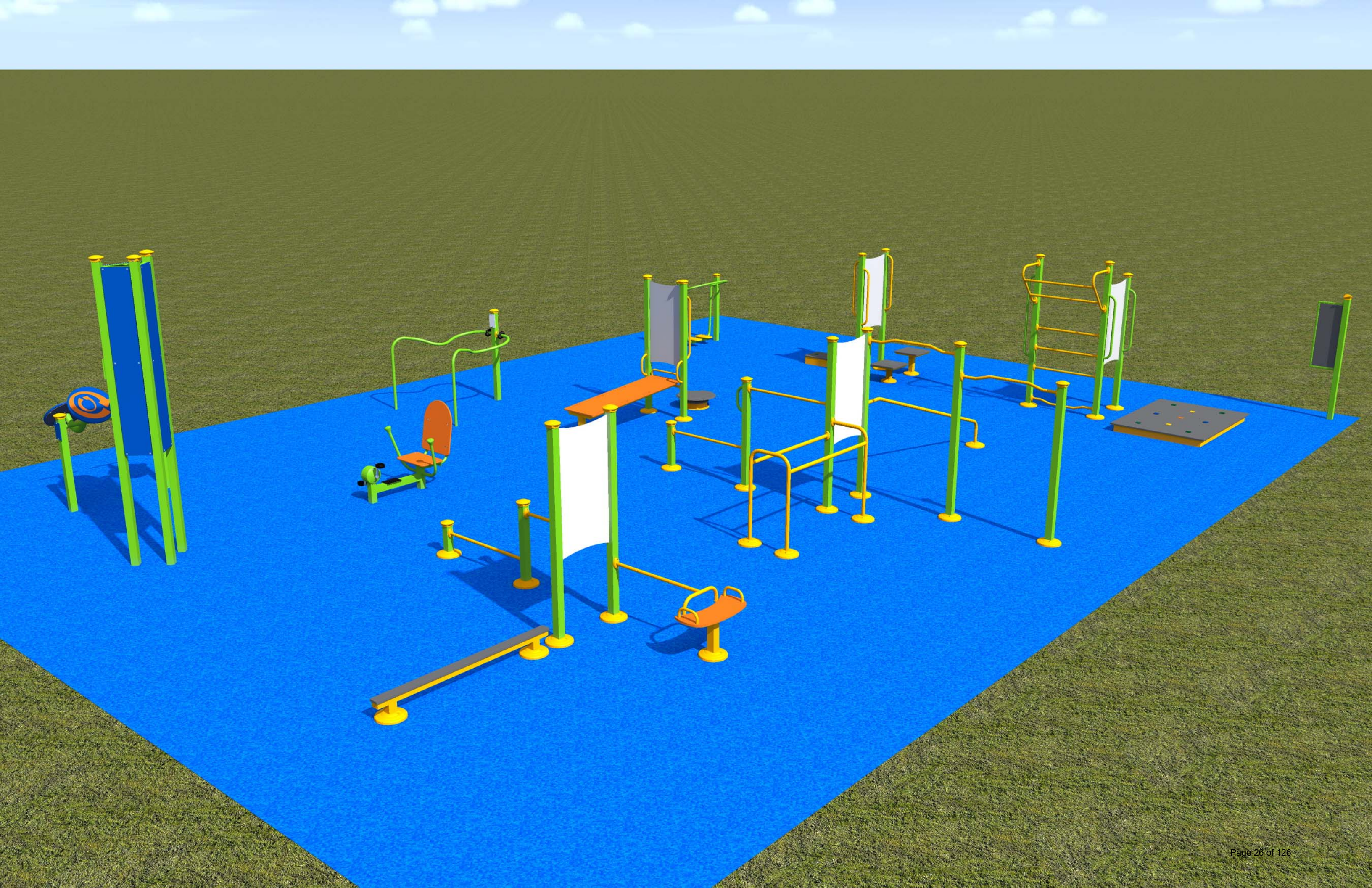
PROJECT NO:	15133	REV:	-	DATE:	Oct 30/2015
SYSTEM:	Energi	SCALE:	NTS	DRAWN BY:	andy
SITE PLAN					

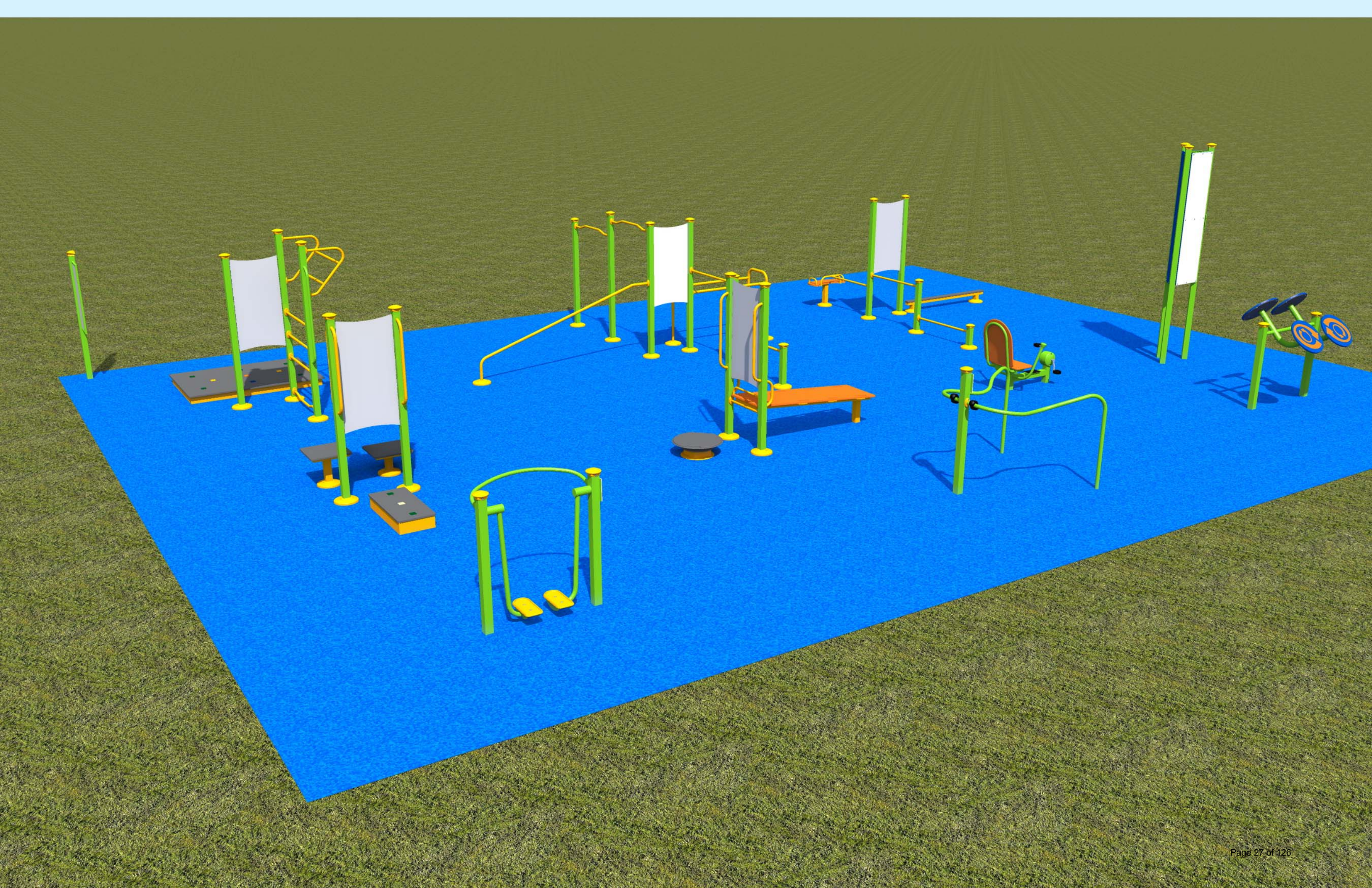
Sharp Park Fitness Area

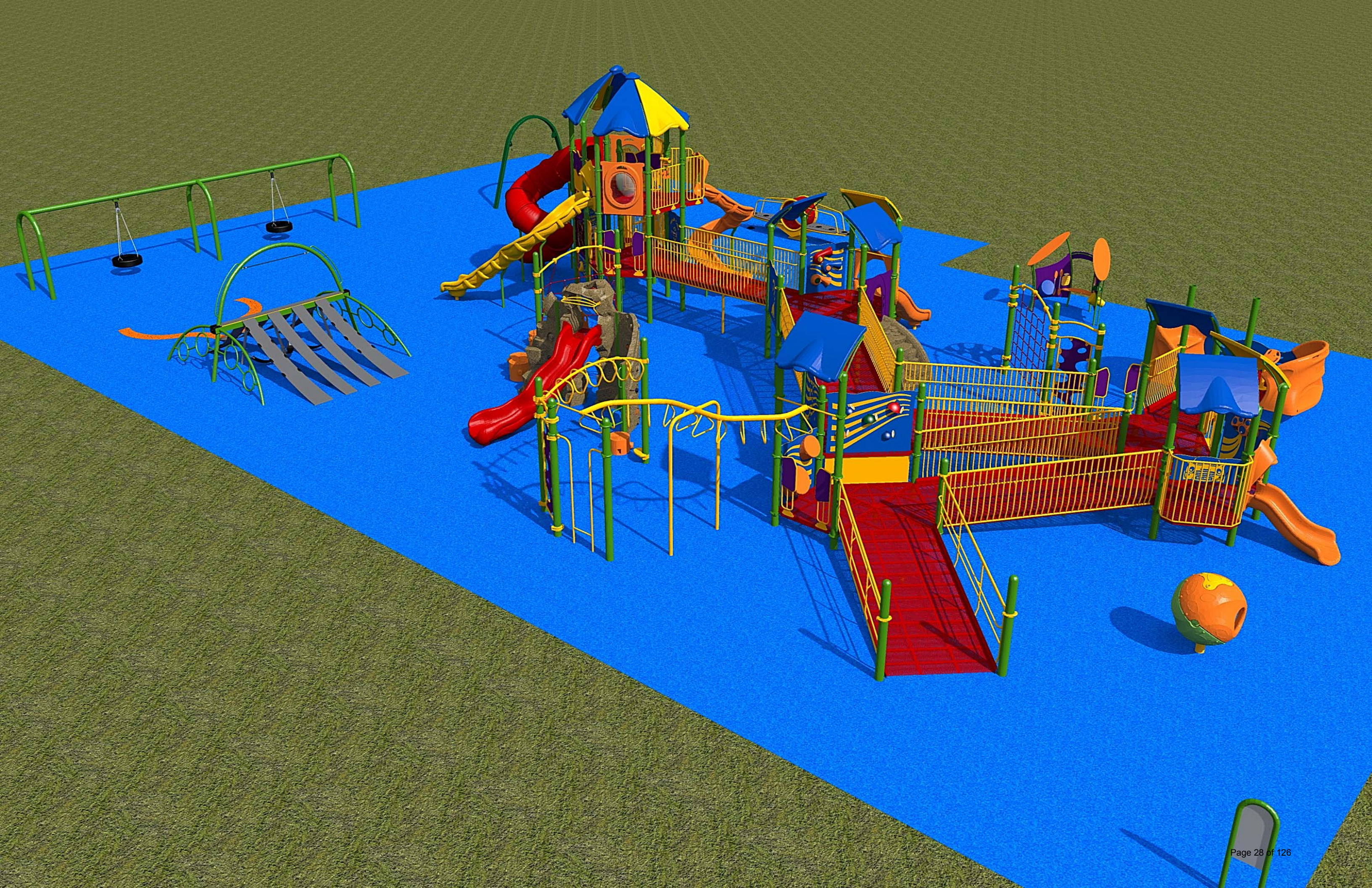
Drayton Valley, Ab

The Playground Guys
Danielle Woods
Olds, Ab
1-800-663-6711

*Playground Supervision Required







AGENDA ITEM: 8.1.	AMWWP Grant Application Raw Water Intake – Water Treatment Plant
Department:	Administration
Presented by: Support Staff:	Councillor Wheeler Ron Fraser

BACKGROUND:

The Town of Drayton Valley applied during the summer for a grant under the Alberta Community Resilience Program to fund a new Raw Water Intake system for the recently completed Water Treatment Plant. To this date we have not been advised if this grant application has been approved.

In discussions with Alberta Transportation we were advised that this project would also be a good candidate for potential funding under the Alberta Municipal Water/Wastewater Partnership (AMWWP). The deadline for applying for this grant is November 30, 2015.

The estimated cost for the Raw Water Intake system is \$13.038 million, including raw water pump station, new raw water lines, raw water storage, and 20% contingencies.

This will enable the new Water Treatment Plant to operate at 18 M litres/day, compared to the existing limitations of 8 M/litres/day. This increased capacity will enable the Town to expand through increased development, and also provide additional fire control capacity.

The grant will pay up to 39.1% of the project, with the balance of 60.9% coming from the Town. The Town funds will have to come from its own sources.

In order to apply for the AMWWP grant, the Town must make a motion to authorize Administration to move forward with a letter of intent to proceed with the project and an application for funding.

MOTION:

Council authorizes Administration to prepare a letter of intent to proceed with this project, and to apply for funding under the AMWWP.

Outline – Application for AMWWP Grant for Raw Water Intake System

Background:

The new water treatment plant was opened in September, 2015. It has a production capacity of 18M litres per day, but due to funding constraints, a new raw water intake system to feed the plant was not constructed at the time, and the plant continues to use the existing raw water intake from the old plant, which has a limited capacity of 8M litres per day. In order to serve a growing population and provide improvements to fire service, it is critical a new raw water intake system be completed soon to support the new water treatment plant. The estimated cost for this project is \$13.038 M, which includes pumps, lines, land acquisition, raw water storage near the new water treatment plant, and a 20% contingency.

Drayton Valley applied for a grant for this project under the Alberta Community Resilience Program (ACRP) in August, 2015, but to date has not heard back whether the application was approved.

Project Description:

The project includes constructing a new, additional water intake line into the North Saskatchewan River, as well as a new pump station connecting to the existing water intake at the stilling pond. It also includes several new water lines connecting uphill to a new raw water storage pond, and from there to the new water treatment plant. Several low lift and high lift pumps will be required. Additionally there will be land acquisition costs for the new raw water storage pond.

Project Rationale:

The new water treatment plant, although completed in September, 2015, cannot operate at full capacity, since funding was not available at the time for a new raw water intake system to support it. Hence the new plant relies on the old pump system, which has a limited capacity, and aged equipment. The pump draws water out of a stilling pond, but there is no draw from further out in the North Saskatchewan River, which may be necessary in the event of dry conditions. An old line is suspected to exist into the river, but it hasn't been operational for years. Additionally the current pump station is located in the flood plain, and thereby could be damaged by catastrophic flooding, affecting the Town's ability to draw water. A new pump station will be located outside of the flood plain, and will be efficient and cost effective to operate. New pumps will be installed to handle the full capacity of the new plant, and multiple new water lines will go uphill to a new raw water storage pond. That facility is required to provide capacity should the pump station fail for any reason. Overall the new pumps and storage facility will provide capacity and ensure the new water treatment plant can operate at the full capacity it was designed for. This will support health and safety for the Town, including water quality and fire control capacity. It will ensure as the Town grows, that water services will be adequately provided.

Proposed Implementation Schedule:

The Town intends to complete design engineering work and land acquisition in 2016, and construction in 2017.

Cost Estimate:

Description	\$	Information Source
Raw Water High Lift Pump Station	6,985,000	ISL
Raw Water Storage with Pumps	3,660,000	ISL
Land Acquisition Cost	220,000	20% of parcel -Gettel Report
Sub-total	10,865,000	
Contingency (20%)	2,173,000	ACRP Guidelines
TOTAL	13,038,000	

Funding:

The AMWWP provides funding of 39.1% for a community our size, and hence we anticipate receiving \$5,097,858 from the Provincial Government. Hence the balance of \$7,940,142 will be required to be obtained from the Town's own sources, either debenture or operating fund.

Rate Base for Water and Wastewater Service and the Extent of Metering:

For the rates charged by the Town for water and sewer services to the Town and County, see Appendix A. Over 90% of the water services are metered. The sanitary services are unmetered.

Submission Requirements:

In addition to the above, the municipal council must make a motion to support this grant application, including supporting a letter of intent to proceed.

Deadline for submission for this grant is November 30th, and it has to be submitted online in the Municipal Grants Management Application (MGMA).

Appendix A - Town of Drayton Valley

Water & Sewer Rates As of January 2015

Initial Bill Fees	\$
Administration/Service Connection Fee	40.00
Meter Rental Fee	107.00
 Sustainability Fee	
Water consumption per m ³	.10¢
 Town Water & Sewer	
Water consumption per m ³	1.55
Sewer consumption per m ³	1.35
Basic fixed charge for water	14.75
Basic fixed charge for sewer	14.75
 Brazeau County Water & Sewer	
Water consumption per m ³	1.75
Sewer consumption per m ³	1.50
Basic fixed charge for water	14.75
Basic fixed charge for sewer	14.75
 Disconnection Charge	
Reconnection Fee	62.00
 Bulk Water	
Water consumption per m ³	8.75
Basic fixed charge	14.75
 Town Sewer Only	
Monthly sewer fixed rate	28.85
Basic fixed charge	14.75
 Brazeau County Sewer Only	
Monthly sewer fixed rate	32.85
Basic fixed charge	14.75
 Town Unmetered Water	
Monthly fixed rate	34.50
Basic fixed charge	14.75
 Brazeau County Unmetered Water	
Monthly fixed rate	38.00
Basic fixed charge	14.75

AGENDA ITEM: 8.2.	Proposed Bylaw 2015/11/F – FortisAlberta Electrical Distribution System Franchise Agreement
Department:	Administration
Presented by:	Councillor Fredrickson
Support Staff:	Ron Fraser

BACKGROUND:

The existing 10 year Franchise Agreement (Bylaw 2006/35/F) to allow FortisAlberta exclusive right to deliver electricity within the Town of Drayton Valley is set to expire December 31, 2016.

In 2012, the Alberta Utilities Commission (AUC) gave approval to FortisAlberta to apply a new Franchise Agreement Template. This template was negotiated and approved by the AUMA. FortisAlberta now wishes to renew their Agreement with the Town of Drayton Valley using the new template.

Administration has reviewed the Agreement, and recommends its approval, to replace the previous Agreement, for a 10 year term, with options to extend for up to two 5 year increments with an increase in the franchise fee from 8%-10%.

Administration recommends increasing the franchise fee from 8% to 10%, the additional fees to provide funding to support clean energy initiatives in the Community Sustainability Plan. The proposal has passed First Reading, and the increase was advertised for two weeks in the Western Review, receiving no negative feedback.

RECOMMENDATION:

Council give Second Reading to Fortis Electrical Distribution System Franchise Agreement Bylaw 2015/11/F which authorizes the new franchise agreement with FortisAlberta, with a franchise fee rate of 10%.

Council give Third Reading to Fortis Electrical Distribution System Franchise Agreement Bylaw 2015/11/F which authorizes the new franchise agreement with FortisAlberta, with a franchise fee rate of 10%.

Council approve the Termination and Acknowledgement Agreement between the Town of Drayton Valley and FortisAlberta Inc., as attached.



BYLAW NO. 2015/11/F

Name of Bylaw: Fortis Electric Distribution System Franchise Agreement Bylaw

BEING A BYLAW OF THE TOWN OF DRAYTON VALLEY TO AUTHORIZE THE MAYOR AND THE TOWN MANAGER TO ENTER INTO AN AGREEMENT GRANTING FORTISALBERTA INC. (HEREINAFTER REFERRED TO AS THE "COMPANY"), THE RIGHT TO PROVIDE DISTRIBUTION ACCESS SERVICES WITHIN THE TOWN OF DRAYTON VALLEY.

WHEREAS pursuant to the provisions of the *Municipal Government Act*, R.S.A. 2000 c. M-26, as amended (hereinafter referred to as the "Act"), the Town of Drayton Valley desires to grant and the Company desires to obtain, an exclusive franchise to provide distribution access services within the Town of Drayton Valley for a period of ten (10) years subject to the right of renewal as set forth in the said agreement and in the said Act;

AND WHEREAS the Council of the Town of Drayton Valley and the Company have agreed to enter into an Electric Distribution System Franchise Agreement (hereinafter referred to as the "Agreement"), in the form annexed hereto;

AND WHEREAS it is deemed that the Agreement would be to the general benefit of the consumers within the Town of Drayton Valley.

NOW THEREFORE the Council of the Town of Drayton Valley, duly assembled, hereby enacts as follows:

TITLE

1. This Bylaw may be cited as the “Fortis Electric Distribution System Franchise Agreement Bylaw” of the Town of Drayton Valley.

PURPOSE

2. The Electric Distribution System Franchise Agreement, a copy of which is attached hereto as Schedule “A” and forms part of this Bylaw, be and the same is hereby ratified, confirmed and approved, and the Mayor and Town Manager are hereby authorized to enter into the Electric Distribution System Franchise Agreement for and on behalf of the Town of Drayton Valley, and the Town Manager is hereby authorized to affix thereto the corporate seal of the Town of Drayton Valley.
3. Council consents to the exercise by the Company within the Town of Drayton Valley of any of the powers given to the Company by the *Water, Gas and Electric Companies Act*, R.S.A. 2000 c. W-4, as amended.

INTERPRETATION

4. Words used in the singular include the plural and vice-versa.
5. When a word is used in the masculine or feminine it will refer to either gender.
6. Words used in the present tense include the other tenses and derivative forms.

SEVERABILITY

7. If any provision of this Bylaw is held be invalid by a court of competent jurisdiction, that decision will not affect the validity of the remaining provisions of the Bylaw.

AND THAT this Bylaw shall come into force upon the Electric Distribution System Franchise Agreement being approved by the Alberta Utilities Commission and upon being given third reading and finally passed.

AND THAT this Bylaw shall rescind Bylaw No. 2006/35/F of the Town of Drayton Valley after the date of third reading hereof.

Read a first time this 15th day of July, 2015, A. D.

MAYOR

MS

TOWN MANAGER

Read a second time this _____ day of _____, 2015, A. D.

MAYOR

TOWN MANAGER

Read a third and final time this _____ day of _____, 2015, A. D.

MAYOR

TOWN MANAGER

SCHEDULE "A"

**Electric Distribution System Franchise Agreement
Between the Town of Drayton Valley and FortisAlberta Inc.**

ELECTRIC DISTRIBUTION SYSTEM FRANCHISE AGREEMENT

BETWEEN

TOWN OF DRAYTON VALLEY

- AND -

FORTISALBERTA INC.

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ELECTRIC DISTRIBUTION SYSTEM FRANCHISE AGREEMENT

THIS AGREEMENT made effective the 1st day of January, 2016.

BETWEEN:

TOWN OF DRAYTON VALLEY,
a Municipal Corporation located in the Province of Alberta
(the "**Municipality**")

OF THE FIRST PART

- and -

FortisAlberta Inc.,
a body corporate and public utility with its
head office in the Calgary, in the Province of Alberta
(the "**Company**")

OF THE SECOND PART

WHEREAS:

The Municipality desires to grant and the Company desires to obtain an exclusive franchise to provide Electric Distribution Service within the Municipal Service Area on the terms and conditions herein contained;

NOW THEREFORE:

In consideration of the mutual covenants and promises herein contained, the Parties hereby agree as follows:

1) DEFINITIONS AND INTERPRETATION

Unless otherwise expressly provided in this Agreement, the words, phrases and expressions in this Agreement shall have the meanings attributed to them as follows:

- a) **"Commission"** means the Alberta Utilities Commission, as established under the Alberta Utilities Commission Act (Alberta);
- b) **"Company"** means the Party of the second part to this Agreement and includes its successors and assigns;
- c) **"Construct"** means constructing, reconstructing, upgrading, extending, relocating or removing any part of the existing Distribution System or proposed Distribution System;
- d) **"Consumer"** means any individual, group of individuals, firm or body corporate, including the Municipality, with premises or facilities located within the Municipal Service Area from time to time that are provided with Electric Distribution Service by the Company pursuant to the Company's Distribution Tariff;
- e) **"Core Services"** means all those services set forth in Schedule "A";
- f) **"Detailed Street Light Patrol"** means a detailed street light patrol of Company-owned street lights conducted by the Company on a schedule reasonably determined by the Company from time to time, currently a seven to nine year cycle as at the date of this Agreement;
- g) **"Distribution System"** means any facilities owned by the Company which are used to provide Electric Distribution Service within the Municipal Service Area, and, without limiting the generality of the foregoing, shall include street lighting, where applicable, and poles, fixtures, luminaires, guys, hardware, insulators, wires, conductors, cables, ducts, meters, transformers, fences, vaults and connection pedestals, excluding any transmission facilities as defined in the EUA;
- h) **"Distribution Tariff"** means the Distribution Tariff prepared by the Company and approved by the Commission on an interim or final basis, as the case may be;
- i) **"Electric Distribution Service"** means electric distribution service as defined in the EUA;
- j) **"Electronic Format"** means any document or other means of communication that is created, recorded, transmitted or stored in digital form or in any other intangible form by electronic, magnetic or optical means or by any other computer-related means that have similar capabilities for creation, recording, transmission or storage;
- k) **"EUA"** means the *Electric Utilities Act* (Alberta);

- l) **"Extra Services"** means those services set forth in Schedule "B" that are requested by the Municipality for itself or on behalf of a Consumer and provided by the Company in accordance with Article 7;
- m) **"First Subsequent Term"** means the Term of this Agreement as set out in Article 3;
- n) **"HEEA"** means the *Hydro and Electric Energy Act* (Alberta);
- o) **"Initial Term"** means the Term of this Agreement as set out in Article 2;
- p) **"Maintain"** means to maintain, keep in good repair or overhaul any part of the Distribution System;
- q) **"Major Work"** means any work to Construct or Maintain the Distribution System that costs more than One Hundred Thousand (\$100,000.00) Dollars;
- r) **"MGA"** means the *Municipal Government Act* (Alberta);
- s) **"Municipal Property"** means all property, including lands and buildings, owned, controlled or managed by the Municipality within the Municipal Service Area;
- t) **"Municipal Service Area"** means the geographical area within the legal boundaries of the Municipality as altered from time to time;
- u) **"Municipality"** means the Party of the first part to this Agreement;
- v) **"Operate"** means to operate, interrupt or restore any part of the Distribution System in a safe and reliable manner;
- w) **"Party"** means any party to this Agreement and **"Parties"** means all of the parties to this Agreement;
- x) **"Plans and Specifications"** means the plans, drawings and specifications reasonably necessary to properly assess and review proposed Work prior to issuing any approval that may be required under this Agreement;
- y) **"Second Subsequent Term"** means the Term of this Agreement as set out in Article 3;
- z) **"Term"** means, as the context requires, the Initial Term, First Subsequent Term or the Second Subsequent Term, and **"Terms"** means all of them;
- aa) **"Terms and Conditions"** means the terms and conditions contained within the Distribution Tariff in effect from time to time for the Company as approved by the Commission; and
- bb) **"Work"** means any work to Construct or Maintain the Distribution System.

The words "hereof", "herein", "hereunder" and other words of similar import refer to this Agreement as a whole, including any attachments hereto, as the same may from time to time be amended or supplemented and not to any subdivision contained in this Agreement. Unless the context otherwise requires, words importing the singular include the plural and vice versa and words importing gender include all genders. References to provisions of statutes, rules or regulations shall be deemed to include references to such provisions as amended, modified or re-enacted from time to time. The word "including" when used herein is not intended to be exclusive and in all cases means "including without limitation". References herein to a section, paragraph, clause, Article or provision shall refer to the appropriate Article in this Agreement. The descriptive headings of this Agreement are inserted for convenience of reference only and do not constitute a part of and shall not be utilized in interpreting this Agreement.

2) TERM

This Agreement shall be for an initial term (the "Initial Term") of ten (10) years, commencing on the later of:

- a) 1ST day of January, 2016 or
- b) the first day after both of the following have occurred:
 - i) Commission approval of this Agreement; and
 - ii) the Municipality having passed third reading of the applicable adopting bylaw 2015/11/F

3) EXPIRY AND RENEWAL OF AGREEMENT

Following the expiration of the Initial Term, this Agreement shall be renewed for a further period of five (5) years (the "First Subsequent Term"), provided the Company gives written notice to the Municipality not less than twelve (12) months prior to the expiration of the Initial Term of its intention to renew this Agreement and the Municipality agrees in writing to the renewal not less than six (6) months prior to the expiration of the Initial Term.

- a) During the first (1st) year following the expiration of the Initial Term all the rights and obligations of the parties under this Agreement shall continue to be in effect.
Following the expiration of the First Subsequent Term, the Parties agree that this Agreement may be extended for an additional five (5) year term (the "Second Subsequent Term") commencing at the end of the First Subsequent Term, provided that one of the Parties shall provide notice to the other Party of its wish to extend this Agreement for the Second Subsequent Term and the other Party confirms, no later than one (1) year prior to the end of the First Subsequent Term, that it also wishes to extend the Term of this Agreement for the Second Subsequent Term.

- b) If the Municipality has not provided notice to the Company to exercise its right under Article 10 to require the Company to sell the Distribution System within the Municipal Service Area to the Municipality, either Party may submit any items in dispute pertaining to the entering into of a new agreement to binding arbitration before the Commission who shall determine the terms of the new agreement;
- c) Unless either Party has provided notice to the other Party of its intent to terminate or to extend this Agreement, following any expiration of any Term, the respective rights and obligations of the Parties under this Agreement shall continue to be in effect for a period of one (1) year following the expiration of the applicable Term in order to provide the Parties with a reasonable opportunity to negotiate a subsequent agreement;
- d) Commencing one (1) year following the expiration or termination of any Term of this Agreement, unless either Party has invoked the right to arbitration referred to in subparagraph b), this Agreement shall continue to be in effect but shall be amended to provide for the following:
 - i) the franchise fee percentage used to calculate the franchise fee payable by the Company under Article 5 shall be reduced to fifty percent (50%) of the average annual franchise fee percentage used to calculate the franchise fee paid by the Company to the Municipality for the previous five (5) calendar years; and
 - ii) the costs of any relocation requested by the Municipality pursuant to Article 15 shall be paid by the Municipality.

4) GRANT OF FRANCHISE

- a) Subject to subparagraph b) below, and to the terms and conditions hereof, the Municipality hereby grants to the Company the exclusive right within the Municipal Service Area:
 - i) to provide Electric Distribution Service;
 - ii) to Construct, Operate, and Maintain the electric distribution system, as defined in the EUA, within the Municipal Service Area; and
 - iii) to use designated portions of roads, rights-of-way, and other lands owned, controlled or managed by the Municipality necessary to provide Electric Distribution Service or to Construct, Operate and Maintain the Distribution System, including the necessary removal, trimming of trees, shrubs or bushes or any parts thereof.

This grant shall not preclude the Municipality from providing wire services to municipally owned facilities where standalone generation is provided on site or immediately adjacent sites excepting road allowances. Such services are to be

provided by the Municipality directly and not by any other third party wire services provider.

Subject to Article 12 of this Agreement, in the event that a third party (including a Rural Electrification Association (REA)) owns, operates or controls any electrical distribution facilities or lighting within the Municipal Service Area at any time during the Term of this Agreement, the Municipality agrees that it will support the Company's efforts, as is reasonable, to purchase such electrical distribution facilities or, to the extent that it has the authority to do so, the Municipality shall otherwise require such third party to sell such facilities to the Company. Where the Municipality supports the Company's efforts to purchase such electrical distribution facilities or, to the extent that it has the authority to do so, otherwise requires a third party to sell its facilities to the Company, the Company shall be responsible for all reasonable fees, costs and disbursements of external legal counsel incurred by the Municipality in expending such good faith efforts.

b) The Company agrees to:

- i) bear the full responsibility of an owner of an electric distribution system within the Municipal Service Area and to ensure all services provided pursuant to this Agreement are provided in accordance with the Distribution Tariff, insofar as applicable;
- ii) Construct, Operate and Maintain the Distribution System within the Municipal Service Area;
- iii) use designated portions of roads, rights-of-way, and other lands including other lands owned, controlled or managed by the Municipality necessary to Construct, Operate and Maintain the Distribution System, including the necessary removal, trimming of trees, shrubs or bushes or any parts thereof; and
- iv) use the Municipality's roads, rights-of-way and other Municipal Property granted hereunder solely for the purpose of providing Electric Distribution Service and any other service contemplated by this Agreement.

5) FRANCHISE FEE

a) Calculation of Franchise Fee

In consideration of the provisions of Article 4 and the mutual covenants herein, the Company agrees to pay to the Municipality a franchise fee. For each calendar year, the franchise fee will be calculated as a percentage of the Company's actual revenue in that year from the Distribution Tariff rates charged for Electric Distribution Service within the Municipal Service Area, excluding any amounts refunded or collected pursuant to riders.

For the first (1st) calendar year of the Term of this Agreement, the franchise fee percentage shall be 10 percent (10%).

By no later than September first (1st) of each year, the Company shall:

- i) advise the Municipality in writing of the revenues that were derived from the Distribution Tariff within the Municipal Service Area for the prior calendar year (excluding any amounts refunded or collected pursuant to riders); and
- ii) with the Municipality's assistance, provide in writing an estimate of revenues to be derived from the Distribution Tariff (excluding any amounts refunded or collected pursuant to riders) within the Municipal Service Area for the next calendar year.

b) Adjustment to Franchise Fee

At the option of the Municipality, the franchise fee percentage may be changed annually by providing written notice to the Company.

If the Municipality wishes to amend the franchise fee percentage so that the amended franchise fee percentage is effective January first (1st) of the following calendar year, then the Municipality shall, no later than November first (1st) of the immediately preceding year, advise the Company in writing of the franchise fee percentage to be charged for the following calendar year.

If the Municipality provides such notice after November first (1st) of the immediately preceding year for a January first (1st) implementation, or at any other time with respect to a franchise fee change that will be implemented after January first (1st) of the following year, the Company will implement the new franchise fee percentage as soon as reasonably possible.

c) Franchise Fee Cap

The municipal franchise fee cap is 20 percent (20%) and shall not at any time exceed twenty percent (20%), unless there has been prior Commission approval and provided that the Municipality has complied with Article 5d) below.

d) Adjustment to Franchise Fee Cap

At the option of the Municipality, the franchise fee cap may be changed annually by providing written notice to the Company, subject to Commission approval. If the Municipality wishes to amend the franchise fee cap so that the amended franchise fee cap is effective January first (1st) of the following calendar year, then the Municipality shall, no later than November first (1st) of the immediately preceding year, advise the Company in writing of the franchise fee cap to be in effect for the following calendar year.

If the Municipality provides such notice after November first (1st) of the immediately preceding year for a January first (1st) implementation, or at any other time with respect to a franchise fee cap change that will be implemented for January first (1st) of the following year, the Company will recognize the new franchise fee cap as soon as reasonably possible, subject to Commission approval.

e) Payment of Franchise Fee

The Company shall pay the franchise fee amount, billed to each Consumer, to the Municipality on a monthly basis, within forty-five (45) days after billing each retailer.

f) Reporting Considerations

Upon request, the Company shall provide to the Municipality along with payment of the franchise fee amount, the financial information used by the Company to verify the franchise fee amount as calculated under this Article.

6) CORE SERVICES

The Company agrees to provide those Core Services to the Municipality as set forth in Schedule "A" and further agrees to the process contained in Schedule "A". The Company and the Municipality may amend Schedule "A" from time to time upon mutual agreement.

7) PROVISION OF EXTRA SERVICES

Subject to an agreement being reached on cost and other terms, the Company agrees to provide to the Municipality those Extra Services, if any, as set forth in Schedule "B", as requested by the Municipality from time to time.

The Company is entitled to receive from the Municipality a reasonable amount for the provision of those Extra Services in accordance with Schedule "B". The Company and the Municipality may amend Schedule "B" from time to time upon mutual agreement.

8) MUNICIPAL TAXES

Amounts payable to the Municipality pursuant to the terms and conditions hereof shall be in addition to the municipal taxes and other levies or charges made by the Municipality against the Company, its land and buildings, linear property, machinery and equipment, and the Distribution System.

9) RIGHT TO TERMINATE ON DEFAULT

In the event either Party breaches any material provision of this Agreement, the other Party may, at its option, provide written notice to the Party in breach to remedy such breach.

If the said breach is not remedied within two (2) weeks after receipt of the written notice or such further time as may be reasonably required by the Party in breach using best efforts on a commercially reasonable basis to remedy the breach, the Party not in breach may give six (6) months notice in writing to the other Party of its intent to terminate this Agreement, and unless such breach is remedied to the satisfaction of the Party not in breach, acting reasonably, this Agreement shall terminate six (6) months from the date such written notice is given, subject to prior Commission approval.

10) SALE OF DISTRIBUTION SYSTEM

Upon the expiration of the Term of this Agreement, or the termination of this Agreement pursuant to the terms and conditions hereof or by operation of law or order of a governmental authority or court of law having jurisdiction, the Municipality may, subject to the approval of the Commission under Section 47 of the MGA, exercise its right to require the Company to sell to it the Distribution System within the Municipal Service Area pursuant to the provisions of the MGA or HEEA, as applicable. If the Parties are unable to agree on price or terms and conditions of the purchase, the unresolved matters shall be referred to the Commission for determination.

The Parties acknowledge that the Distribution System may be comprised of component parts that are not transferable by the Company to the Municipality including technologies that have been licensed by third Parties to the Company, and therefore the Company may not be able to transfer such component parts to the Municipality on any such sale. However, the Company shall acting reasonably assist the Municipality in obtaining the necessary approval or consent to such transfer.

11) STREET LIGHTING

a) Investment Option Rate

The Company agrees to provide and maintain an investment option rate for street lighting within the Municipal Service Area to the level of service and standards specified in the appropriate rate for investment option street lighting. This Commission approved rate includes an allowance for the replacement of street lighting.

The Company will provide Company standard and non-standard street lighting under the investment option rate for street lighting. The Company will maintain an inventory of its standard street lighting as listed in its street lighting catalogue. The Company will use reasonable commercial efforts, based on prudent electrical utility practices, to carry stock of such inventory for a reasonable period of time.

i) In the event that:

- A.** the Company, in its sole discretion, reasonably exercised, decides to change its classifications of what constitutes standard street lighting in its inventory and such change has relevance to the classes of street lights

used by the Municipality, then the Company shall provide one (1) year's prior written notice to the Municipality of its intention to effect such a change and will use its commercially reasonable good faith efforts to determine appropriate alternative sources of such equipment, and arrangements for the associated maintenance, for the Municipality; and

- B. a change in the classifications of what constitutes standard street lighting in the Company's inventory arises as a result of the actions of any third party and such change has relevance to the classes of street lights used by the Municipality, then forthwith upon becoming aware that such a change is forthcoming, the Company shall provide notice to the Municipality of the forthcoming change and will use its commercially reasonable good faith efforts to determine reasonable alternatives for such equipment, and arrangements for the associated maintenance, for the Municipality.

ii) If:

- A. the Municipality requests street lighting that is not part of the standard offering of the Company at the time;
- B. the Municipality requests street lighting that was previously part of the standard street lighting inventory but, at the time of the applicable request, has ceased to be part of the standard street lighting offering of the Company; or
- C. the Municipality converts nonstandard street lighting that is not part of the standard offering of the Company at the time to investment option rate street lighting under Article 11c) below;

then the Municipality will be required to enter into a non-standard lighting agreement with the Company, which form of agreement is referenced on the Company's website or in the Company's street lighting catalogue. For such non-standard lighting, the Company will not be responsible for paying a credit under Article 1b) of Schedule "C" to the Municipality to the extent that a delay in replacing the burnt out light is outside of the reasonable control of the Company, including any delay resulting from the failure by the Municipality to carry replacement parts for non-standard lighting.

The Company shall not be required to install any non-standard street lighting that does not meet the Company's minimum specifications for street lighting, and such street lighting must be metered and owned, installed and operated by the Municipality.

The time periods and deadlines contained in Schedule "C" shall be extended for investment-rate, non-standard street lighting for the period of time, if any, the

Company is waiting for receipt of non-standard equipment, supplies and materials from the Municipality.

b) No-Investment Option Rate

The Company and Municipality agree that all new street lighting provided, and any Municipality-requested relocation of any no-investment option rate street lighting, after the date of this Agreement will be provided or relocated, as the case may be, on the basis of the investment option rate. For no-investment option rate street lighting, the Company agrees to maintain street lighting within the Municipal Service Area to the level of service and standards specified in the appropriate rate for no-investment option rate street lighting. This Commission-approved rate does not include an allowance for the replacement of no-investment option rate street lighting.

c) Conversion of No-Investment Rate to Investment Option Rate

The Municipality has the option to convert all street lighting on the Company no-investment option street light rate to the Company investment option rate upon providing sixty (60) days written notice to the Company. Where such option is exercised, the Municipality has the right to obtain the Company investment for such street lighting up to the maximum Commission-approved Company investment levels for such street lighting. For the purpose of clarity, any calculation of "Commission-approved Company investment level" for street lighting in this Agreement shall be determined at the time of conversion of the applicable street lighting. The investment for street lighting shall be calculated according to the following formula:

$$A \times (1 - N/30)$$

Where:

A = the maximum allowable Commission-approved Company investment level per street light; and

N = the age of the street light in years.

The Company will invest in all, but, unless otherwise decided by the Company in its sole discretion, not less than all, no-investment option street lighting within the Municipal Service Area that is converted to the investment option rate.

The Company, in consultation with the Municipality, may use the average age of street lights and the average contributions made by the Municipality in calculating refunds.

d) Street Light Rates

The distribution rates charged by the Company to the Municipality for street lighting shall include only those costs and expenses that pertain to street lighting facilities all at rates approved by the Commission. Other terms and conditions for non-standard street lighting are outlined in the non-standard street lighting agreement between the Company and the Municipality.

e) Municipality Owned Street Lighting

Notwithstanding any other provision of this Article, it is understood and agreed that the Municipality shall have the right to own street lighting and to pay the applicable rate, recognizing the Municipality's ownership.

In such cases where the Municipality owns its street lighting, the Municipality agrees that:

- i) it will bear sole and full responsibility for any liability resulting therefrom and for properly operating, servicing, maintaining, insuring and replacing such street lighting in accordance with good and safe electrical operating practices;
- ii) such street lighting is not to form part of the Distribution System and shall be capable of being isolated from the Distribution System; and
- iii) such street lighting will be separately metered, provided that this provision will not necessarily require individual street lights to be separately metered.

f) Street Light Inventory

The Company and the Municipality agree to meet annually to discuss and exchange information relating to street light facilities owned by each Party. The Company shall have the right, but not the obligation, to mark street lighting facilities owned by the Municipality. The form and place of marking used by the Company to mark street light facilities owned by the Municipality shall first be approved in writing by the Municipality, who shall act reasonably in granting or denying such approval.

Within twelve (12) months of any request by the Municipality, the Company shall provide to the Municipality an inventory of all street lighting facilities within the Municipal Service Area detailing those that:

- i) form part of the Distribution System owned by the Company, and upon request, indicate whether they are jointly used by the Company and a third party, or otherwise; and
- ii) are a dedicated street light facility, and upon request, indicate whether they are jointly used by the Company and a third party, or otherwise.

The inventory shall indicate which street lights are at the investment option rate or the no-investment option rate. Any changes to inventory will be updated on an annual basis. The Company will also conduct a Detailed Street Light Patrol and will update the inventory of street lighting facilities within the Municipality after completion of the patrol.

g) Detailed Street Light Patrol

Detailed Street Light Patrols shall include an inspection of each Company-owned street light as well as audit services to verify the quantity, wattage, rate, and ownership of such street lights. Any changes identified during the inspection or audit, in comparison to the then most recently completed previous audit, will be noted and the street light records will be updated after completion of the patrol. It should be noted that a Municipality with multiple street light circuits may not all be audited within the same calendar year, however, all street light circuits will be inspected and audited within the street light patrol cycle. Metered street lights owned by the Municipality will not be part of the Detailed Street Light Patrol and the Municipality is responsible for inspecting its own street lights. Upon request, the Company shall provide to the Municipality a list of the standard street light offerings of the Company at the time of the request.

As of the date of this Agreement, Detailed Street Light Patrols will be conducted by the Company on a seven to nine year cycle. In the event that the Company wishes to change the scheduling of this cycle, no such change in schedule will be effective without:

- i) the Company having provided the Municipality with prior notice of its intention to effect any such change; and
- ii) the Municipality having a reasonable amount of time to challenge such change before the Commission, if the Municipality wishes to do so.

12) INCREASE IN MUNICIPAL BOUNDARIES

Where the Municipal Service Area is increased through annexation or otherwise by:

- a) 640 acres or more; or
- b) less than 640 acres, but where such annexation or other increase constitutes at least 25% of the then current area;

the Municipality shall have the right to:

- i) purchase the portion of the Distribution System within the increased area provided that the Municipality gives notice in writing to the Company of its intention to purchase within ninety (90) days of the effective date of the increase in area. If the Parties are unable to agree on price or terms and

conditions of the purchase, the unresolved matters shall be referred to the Commission for determination;

- ii) add the increased area to the Municipal Service Area already served by the Company so that the rights and obligations contained in this Agreement will apply in respect of the whole Municipal Service Area, including the increased area, except that, and subject to Commission approval, the Municipality may require the Company to charge the Consumers within the increased area a different franchise fee percentage; or
- iii) add the increased area to the Municipal Service Area already served by the Company so that the rights and obligations contained in this Agreement will apply in respect of the whole Municipal Service Area, including the increased area.

For all other increases to the Municipal Service Area through annexation or otherwise, the rights and obligations contained in this Agreement will apply in respect of the whole Municipal Service Area, including the increased area. In the event that the Municipality increases its area and the result is that a third party (including an REA) owns, operates or controls any existing electrical distribution facilities or lighting within the newly increased area, the Municipality agrees that it will support the Company's efforts to purchase the electrical distribution facilities or, to the extent that it has the authority to do so, otherwise require such third party to sell such facilities to the Company, unless the Municipality otherwise exercises its rights under this Article, however, nothing in this Article will require the Municipality to take any action which will directly prevent the annexation from being approved.

Where the Municipality increases its area through annexation or otherwise, the Company shall be responsible for all reasonable external legal costs, fees and disbursements incurred by a Municipality in its efforts to have any electrical distribution facilities sold to the Company by any third party owner.

13) RIGHT OF FIRST REFUSAL TO PURCHASE

- a) If during the Term of this Agreement, the Company receives a bona fide arm's length offer to operate, take control of or purchase the Distribution System which the Company is willing to accept, then the Company shall promptly give written notice to the Municipality of the terms and conditions of such offer and the Municipality shall during the next ninety (90) days, have the right of first refusal to operate, take control of or purchase the Distribution System, as the case may be, for the same price and upon the terms and conditions contained in the said offer.
- b) This right of first refusal only applies where the offer pertains to the Distribution System and the right of first refusal does not apply to offers that include any other distribution systems or distribution facilities of the Company located outside of the Municipal Service Area. If such offer includes other distribution systems of the

Company, the aforesaid right of first refusal shall be of no force and effect and shall not apply.

14) CONSTRUCTION AND MAINTENANCE OF DISTRIBUTION SYSTEM

a) Municipal Approval

Before undertaking any Major Work or in any case in which the Municipality specifically requests any Major Work, the Company will submit to and obtain the approval from the Municipality, or its authorized officers, of the Plans and Specifications for the proposed Major Work and its location. Approval by the Municipality shall not signify approval of the structural design or the ability of the Work to perform the function for which it was intended. The Company agrees that the Municipality may use such Plans and Specifications for any other proper municipal purpose provided that it shall not use such Plans and Specifications for any purpose or in any manner that may reasonably have an adverse effect on the Company without first obtaining the prior written consent of the Company, such consent not to be unreasonably withheld.

In the event that the Municipality uses such Plans and Specifications for any purposes whatsoever other than for the granting of an approval under this Article, the Municipality acknowledges and agrees that the Company shall not be liable for any liability, actions, demands, claims, damages, losses and expenses (including all legal fees, costs and disbursements) whatsoever as a result of the Municipality's use of or reliance upon such Plans and Specifications.

For greater clarity, the Municipality acknowledges that the Company does not represent, warrant or guarantee the accuracy of the Plans and Specifications provided to the Municipality under this Article for any purpose other than enabling the Municipality to conduct its approval process in accordance with this Article. Prior to commencing any Work, the Company shall obtain such other permits as are required by the Municipality.

The Company shall obtain approval from the Municipality for any traffic lane or sidewalk closures required to be made at least forty-eight (48) hours prior to the commencement of the proposed Work.

For the purposes of obtaining the approval of the Municipality for Major Work under this Agreement, the Company will provide the Municipality with the Plans and Specifications for the proposed Major Work in Electronic Format (or upon request, the Company will provide the Municipality with a hard copy of the materials). The Plans and Specifications will include a description of the project and drawings of a type and format generally used by the Company for obtaining approvals from Municipalities, and will illustrate the proposed changes to the Distribution System. Notwithstanding anything to the contrary that may be contained in any approvals granted under this Agreement, as liability and indemnification are dealt with under the EUA (and the regulations promulgated thereunder) and in Article 19 of this

Agreement, the Company and the Municipality agree that any approval granted under this Agreement that incorporates an indemnity provision different than the indemnification provisions set out in the EUA (and the regulations promulgated thereunder) and in Article 19 of this Agreement, shall, to the extent necessary to eliminate such difference, be deemed to be rejected and shall form no part of the agreement between the Company and the Municipality regarding the subject matter of this Agreement unless such approval:

- i) explicitly amends the liability and indemnification provisions of this Agreement, wherein this Agreement is specifically referenced as being superseded; and
- ii) is accepted in writing by both Parties. In addition, for the purpose of clarity, any approval granted under this Agreement shall be subject to the indemnification provisions set out in the EUA (and the regulations promulgated thereunder) and in Article 19 of this Agreement.

b) Restoration of Municipal Property

The Company agrees that when it or any agent employed by it undertakes any Work on any Municipal Property, the Company shall complete the said Work promptly and in a good and workmanlike manner and, where applicable, in accordance with the approved Plans and Specifications. Further, the Company shall forthwith restore the Municipal Property to the same state and condition, as nearly as reasonably possible, in which it existed prior to the commencement of such Work, subject to reasonable wear and tear and to the satisfaction of the Municipality acting reasonably. The Company shall, where reasonable and prudent, locate its poles, wires, conduits and cables down, through and along lanes in preference to streets.

The Company further covenants that it will not unduly interfere with the works of others or the works of the Municipality. Where reasonable and in the best interests of both the Municipality and the Consumer, the Company will cooperate with the Municipality and coordinate the installation of the Distribution System along the designated rights-of-way pursuant to the direction of the Municipality. During the performance of the Work, the Company shall use commercially reasonable efforts to not interfere with existing Municipal Property. If the Company causes damage to any existing Municipal Property during the performance of any Work, it shall cause such damage to be repaired at its own cost to the same state and condition, as nearly as reasonably possible, in which it existed prior to the commencement of such Work, subject to reasonable wear and tear.

Upon default by the Company or its agent to repair damage caused to Municipal Property as set out above, the Municipality may provide written notice to the Company to remedy the default. If the default is not remedied within two (2) weeks after receipt of the written notice or such further time as may be reasonably required and requested by the Company using best efforts on a commercially reasonable basis to remedy the default, the Municipality may undertake such repair work and the Company shall be liable for the reasonable costs thereof.

c) Urgent Repairs and Notification to Municipality

If any repairs or maintenance required to be made to the Distribution System are of an urgent nature because of safety concerns or because reliability is materially compromised or potentially materially compromised, the Company shall be entitled to conduct such repairs or maintenance as are commercially reasonable, without prior notice to the Municipality, on the understanding and agreement that the Company will provide written or verbal notice to the Municipality as soon as practicable, and in any event no later than seventy-two (72) hours after the repairs are commenced.

For the purposes of providing notice under this Agreement to the Municipality of the Work, the Company will provide the Municipality with the Plans and Specifications for the proposed Work to be completed in Electronic Format (or upon request, the Company will provide the Municipality with a hard copy of the materials). The Plans and Specifications will include a description of the project and drawings of a type and format generally used by the Company for obtaining approvals from Municipalities, and will illustrate the proposed changes to the Distribution System.

d) Company to Obtain Approvals from Other Utilities

The Company shall be solely responsible for locating, or causing to be located, all existing utilities or utility lines on or adjacent to the work site. The Company shall notify all other utility asset operators and ensure that utilities and utility lines are staked prior to commencement of construction. Unless the Municipality has staked such utility assets and lines, staking shall not be deemed to be a representation or warranty by the Municipality that the utility assets or lines are located as staked. The Municipality shall not be responsible for any damage caused by the Company to any utility assets or any third party as a result of the Company's Work, unless the Municipality has improperly staked the utility assets or lines. Approval must be obtained by the Company from the owner of any third party utility prior to relocation of any facility owned by such third party utility.

e) Revised Plans and Specifications

Following completion of the Major Work, the Company shall provide the Municipality with the revised Plans and Specifications, updated after construction, in Electronic Format (or upon request, the Company will provide the Municipality with a hard copy of the materials) within three (3) months of the request. The Company shall provide the Municipality with copies of any other revised Plans and Specifications as reasonably requested by the Municipality. For the purposes of this paragraph, the Company may satisfy its obligations to provide revised Plans and Specifications in Electronic Format by:

- i) advising the Municipality that the revised Plans and Specifications are posted to a web-based forum that contains such information; and

- ii) allowing the Municipality access to such web-based forum.

f) Approvals

Where any approvals are required to be obtained from either Party under this Article, such approvals shall not be unreasonably withheld. Where an approval is requested from a Party under this Article, an approval, or a disapproval along with a reasonable explanation of the disapproval, or, at a minimum, the reasons for the delay shall be communicated to the other Party within ten (10) business days of receipt of the request for an approval.

15) RESPONSIBILITIES FOR COST OF RELOCATIONS

- a) Subject to Article 15b), upon receipt of one (1) year's notice from the Municipality, the Company shall, at its own expense, relocate to, on, above or below Municipal Property such part of the Distribution System that is located on Municipal Property as may be required by the Municipality due to planned Municipal construction.
- b) The cost of any relocations referred to in Article 15a) shall be recovered on a specific municipal based rider or any other method approved by the Commission, or if such a rider or other method is not approved by the Commission, the Municipality shall be responsible for such costs. In order to encourage the orderly development of Municipal facilities and the Distribution System, the Municipality and the Company agree that they will meet regularly to:
 - i) review the long-term facility plans of the Municipality and the Company;
 - ii) determine the time requirements for final design specifications for each relocation; and
 - iii) determine the increased notice period that may be required beyond one (1) year for major relocations.

In cases of emergency, the Company shall take measures that are commercially reasonable and necessary for the public safety with respect to relocating any part of the Distribution System that may be required in the circumstances.

If the Company fails to complete the relocation of the Distribution System in accordance with the preceding paragraph, or fails to repair or do anything else required by the Company pursuant to this clause in a timely and expeditious manner to the satisfaction of the Municipality, acting reasonably, the Municipality, in addition to and not in limitation of any other rights, remedies or damages available to it at law or in equity, shall be entitled to, but is not obligated to, seek an order of specific performance to require the Company to complete the work.

In the event the relocation, or any part thereof, requires the approval of the Municipality or a third party, the Municipality will assist the Company in obtaining municipal approvals and the Municipality will use reasonable efforts to assist the Company in any negotiation with such third party to obtain the necessary approval(s).

In the event the relocation results from the demand or order of an authority having jurisdiction, other than the Municipality, the Municipality shall not be responsible for any of the costs of such relocation.

16) DISTRIBUTION SYSTEM EXPANSION AND UPGRADE

At no cost to the Municipality, with the exception of customer contributions, the Company shall, at its sole cost and expense, on a timely basis and pursuant to its Terms and Conditions, use its best efforts on a commercially reasonable basis to meet the Distribution System expansion requests of the Municipality or a Consumer, and provide the requisite facilities for connections for new Consumers to the Distribution System.

For the purposes of this Agreement, and subject to Schedules "B" and "C", it is understood and agreed that the Municipality cannot insist on relocating or upgrading any overhead lines to an underground service, if there is a less expensive or more practical solution. If there is not a less expensive or more practical solution, the Municipality and the Company will meet to negotiate suitable arrangements.

17) JOINT USE OF DISTRIBUTION SYSTEM

a) Municipal Use

The Municipality may, upon notice to the Company and upon confirmation from the Company that the intended use of the Distribution System by the Municipality complies with good and safe electrical operating practices, applicable legislation, and does not unreasonably interfere with the Company's use thereof, make use of the Distribution System of the Company for any reasonable municipal purpose (that is not commercial in nature or that could reasonably adversely affect the Company's exclusive franchise, as granted by the Municipality under this Agreement), at no charge by the Company to the Municipality, provided at all times that such use complies with the intended use.

The Municipality is responsible for its own costs, for the costs of removing any signage or repairing any of the facilities of the Company, and any necessary and reasonable costs incurred by the Company, including the costs of any alterations that may be required in using the poles and conduits of the Company.

The Municipality may, upon notice to the Company and upon confirmation from the Company that the intended use of the rights of way by the Municipality complies with good and safe electrical operating practices, applicable legislation, and does not unreasonably interfere with the Company's use thereof, make use of the rights of

way of the Municipality, at no charge by the Company to the Municipality, provided at all times that such use of the rights of way complies with the intended use.

The Company agrees to act reasonably and in a timely manner in making its determination above. Where a request is made by a Municipality to the Company under this Article 17a), the confirmation, the inability to provide a confirmation along with a reasonable explanation of the reasons why a confirmation cannot be provided, or the reasons for the delay shall, at a minimum, be communicated to the Municipality within five (5) business days of receipt of the request.

b) Third Party Use and Notice

The Company agrees that should any third party, including other utilities, desire to jointly use the Company's poles, conduits or trenches or related parts of the Distribution System, the Company shall not grant the third party joint use except in accordance with this Article, unless otherwise directed by any governmental authority or court of law having jurisdiction.

The Company agrees that the following procedure shall be used in granting permission to third parties desiring joint use of the Distribution System:

- i) first, the third party shall be directed to approach the Company to initially request conditional approval from the Company to use that part of the Distribution System it seeks to use;
- ii) second, upon receiving written conditional approval from the Company, the third party shall be directed to approach the Municipality to obtain its written approval to jointly use that part of the Distribution System on any Municipal Property or right-of-way; and
- iii) third, upon receiving written conditional approval from the Municipality, the third party shall be directed to obtain final written approval from the Company to jointly use that part of the Distribution System.

Providing the Company has not precluded the Municipality's ability to obtain compensation or has entered restrictive agreements with any third parties using any Municipal Property, the Municipality agrees that the procedure outlined above shall apply only to agreements made after January 1, 2011.

c) Cooperation

The Company and the Municipality agree they will use reasonable efforts to cooperate with each other in any negotiations with third parties desiring joint use of any part of the Distribution System located on Municipal Property.

d) Payment

The compensation paid or to be paid by such third party to the Municipality for the use of the Municipal Property including its rights-of-way, shall be determined between the Municipality and the third party.

The compensation paid or to be paid by such third party to the Company for the joint use of its poles, conduits or related parts of the Distribution System shall be determined between the Company and the third party, subject to the jurisdiction of any governmental authority over the matter and the Municipality's right to intervene in any related regulatory proceeding.

e) Provision of Agreements

Upon request by the Municipality, the Company shall provide to the Municipality a copy of all agreements between the Company and any third parties involved in the joint use of any part of the Distribution System. The Company shall be entitled to redact:

- i) any confidential or proprietary information of the Company or the third party; and
- ii) such information that it reasonably determines to be of a commercially or competitively sensitive nature, from any such copy provided.

An inventory listing of these agreements shall be updated by the Company and provided to the Municipality upon request and at no cost to the Municipality. The Municipality agrees that the requirement to provide the Municipality with a copy of all agreements between the Company and any third parties involved in the joint use of any part of the Distribution System outlined above shall apply only to agreements made after January 1, 2001.

The Company acknowledges that it does not have the authority to allow nor to grant to any third party the right to use any right-of-way that the Municipality authorized the Company to-use.

f) Compensation for Costs

Subject to Article 17c), in the event that either Party to this Agreement is required by law to appear before any applicable regulatory authority, including the Canadian Radio-television and Telecommunications Commission ("CRTC"), the Commission, or a court of law, as a direct result of the actions of the other Party (the "Denying Party") relating to the denial of use to a third party of any part of the Distribution System, then the Denying Party shall pay all reasonable and necessary legal costs incurred by the other Party that are directly related to any such regulatory or judicial proceeding.

18) MUNICIPALITY AS RETAILER

The provisions of this Agreement shall not in any way restrict the right of the Municipality to become a retailer within the meaning of the EUA.

19) RECIPROCAL INDEMNIFICATION AND LIABILITY

- a) It is intended that this provision create reciprocal rights and obligations between the Company and the Municipality.
- b) The Company, as an owner of the Distribution System, is provided liability protections under the EUA, and nothing in this Agreement is intended to abrogate, alter or diminish the liability protections granted to the Company under the EUA. The Company further acknowledges and agrees that the liability protection provisions, if any, under the EUA shall apply, with the necessary changes, to the Municipality with reciprocal rights thereunder.
- c) The Company will indemnify and save the Municipality, its servants, agents, employees, licensees, contractors and invitees, harmless from and against any and all liability, actions, demands, claims, damages, losses and expenses (including all legal costs and disbursements) which may be brought against or suffered, sustained, paid or incurred by the Municipality, its servants, agents, employees, contractors, licensees and invitees, arising from, or otherwise caused by:
 - i) any breach by the Company of any of the provisions of this Agreement; or
 - ii) the negligence or wilful misconduct of the Company, or any of its servants, agents, employees, licensees, contractors or invitees in carrying on its business within the Municipal Service Area.
- d) The Municipality shall indemnify and save the Company, its servants, agents, employees, licensees, contractors and invitees, harmless from and against any and all liability, actions, demands, claims, damages, losses and expenses (including all legal costs and disbursements) which may be brought against or suffered, sustained, paid or incurred by the Company, its servants, agents, employees, licenses, contractors and invitees, arising from, or otherwise caused by:
 - i) any breach by the Municipality of any of the provisions of this Agreement; or
 - ii) the negligence or wilful misconduct of the Municipality, or any of its servants, agents, employees, licensees, contractors or invitees, that has a direct adverse effect on the Electric Distribution Service of the Company.
- e) In accordance with the liability protections under the EUA, notwithstanding anything to the contrary herein contained, in no event shall the Municipality or the Company be liable under this Agreement, in any way, for any reason, for any loss or damage other than direct loss or damage, howsoever caused or contributed to. For the

purpose of this Article, "direct loss or damage" does not include loss of profits, loss of revenue, loss of production, loss of earnings, loss of contract or any other indirect, special or consequential loss or damage whatsoever, arising out of or in any way connected with this Agreement or the actions or omissions of the Company or the Municipality.

20) ASSIGNMENT

In the event that the Company agrees to sell the Distribution System to a third party purchaser, the Company will request that the third party purchaser confirm in writing that it will agree to all the terms and conditions of this Agreement between the Company and the Municipality. The Company agrees that it will provide to the Municipality a copy of the third party purchaser's confirmation letter.

The Company agrees to provide the Municipality with reasonable prior written notice of a sale of the Distribution System to a third party purchaser. The Parties shall thereafter meet to discuss the technical and financial capabilities of the third party purchaser to perform and satisfy all terms and conditions of this Agreement.

The Municipality has thirty (30) days from the meeting date with the Company to provide written notice to the Company of its intention to consent or withhold its consent to the assignment of this Agreement to the third party purchaser. The Municipality agrees that it may provide notice of its intention to withhold its consent to the assignment of this Agreement to the third party purchaser solely on the basis of reasonable and material concerns regarding the technical capability or financial wherewithal of the third party purchaser to perform and satisfy all terms and conditions of this Agreement. In this case, such notice to the Company must specify in detail the Municipality's concern. Should the Municipality not reply within the thirty (30) day period, it is agreed that the Municipality will be deemed to have consented to the assignment. The Company further agrees that, when it applies to the Commission for approval of the sale, it will include in the application any notice received from the Municipality, including the reasons given by the Municipality for withholding its consent. The Municipality shall have the right to make its own submissions to the Commission.

Subject to the Company having fulfilled the obligations outlined in the preceding three paragraphs, the Company shall be entitled to assign this Agreement to an arm's length third party purchaser of the Distribution System without the consent of the Municipality, subject to having obtained the Commission's approval for the sale of the Distribution System and, the third party purchaser's confirmation in writing that it agrees to all the terms and conditions of this Agreement.

Where the Commission approves such sale of the Distribution System to a third party and the third party provides written confirmation to assume all liabilities and obligations of the Company under this Agreement, then upon the assignment of this Agreement, the Company shall be released from all its liabilities and obligations hereunder.

The Company shall be entitled to assign this Agreement to a subsidiary or affiliate of the Company without the Municipality's consent. Where the Company assigns this Agreement to a subsidiary or affiliate, the Company will remain jointly and severally liable.

Further, it is a condition of any assignment that the subsidiary, affiliate or third party purchaser, as the case may be, shall provide written notice to the Municipality indicating that it will assume all liabilities and obligations of the Company under this Agreement. Any disputes arising under the operation of this Article shall be submitted to the Commission for determination.

21) NOTICES

All notices, demands, requests, consents, or approvals required or permitted to be given pursuant to the terms of this Agreement shall be in writing and shall be deemed to have been properly given if personally served or sent by registered mail or sent by fax to the Municipality or to the Company, as the case may be, at the addresses set forth below:

a) To the Company:

FortisAlberta Inc.
Address: 360 Carleton Drive
Facsimile: (780) 418-4350
Attention: Nicole Smith, Stakeholder Relations Manager

With a copy to:

FortisAlberta Inc.
Address: 320 -17st South West, Calgary, Alberta, T2S 2V1
Facsimile: 403-514-4001
Attention: Legal Department

b) To the Municipality:

Municipality: Town of Drayton Valley
Address: 5120 52nd Street Drayton Valley, AB T7A 1A1
Facsimile: (780) 542-5753
Attention: Mr. Manny Deol, Town Manager

c) The date of receipt of any such notice as given above shall be deemed to be as follows:

- i) in the case of personal service, the date of service;
- ii) in the case of registered mail, the seventh (7th) business day following the date of delivery to the Post Office, provided, however, that in the event of an interruption of normal mail service, receipt shall be deemed to be the seventh (7th) day following the date on which normal service is restored; or

iii) in the case of a fax, the date the fax was actually received by the recipient.

22) DISPUTE SETTLEMENT

- a) If any dispute or controversy of any kind or nature arises relating to this Agreement or the Parties' rights or obligations hereunder, the Parties agree that such dispute or controversy will be resolved by negotiation, and where such negotiation does not result in the settlement of the matter within thirty (30) days of notice of such dispute being provided by one Party to the other Party, and to the extent permitted by law, the Company and Municipality agree that unresolved disputes pertaining to this Agreement, other than those contemplated in Articles 3 and 20 and Section 3 of Schedule "A", or those related to the sale of the Distribution System as contemplated in Article 10 and 12 hereof, or any other matter that is within the exclusive jurisdiction of a governmental authority having jurisdiction, shall be submitted to arbitration for determination and may be commenced by either Party providing written notice to the other Party stating the dispute to be submitted to arbitration.

The Parties shall attempt to appoint a mutually satisfactory arbitrator within ten (10) business days of the said notice. In the event the Parties cannot agree on a single arbitrator within the ten (10) business days, the dispute shall be forwarded to the Commission for resolution or determination.

In the event the Commission declines to assist in resolving the dispute or declines to exercise or claim jurisdiction respecting the dispute, both Parties agree to have the dispute resolved by an arbitration panel in accordance with the following procedure. Each Party shall appoint an arbitrator within the ten (10) business days thereafter by written notice, and the two arbitrators shall together appoint a third arbitrator within twenty-five (25) business days of written notice for arbitration. The dispute shall be heard by the arbitration panel within forty-five (45) business days of the written notice for arbitration unless extended by mutual agreement between the Parties. The arbitration panel shall render a decision within twenty (20) business days of the last day of the hearing.

Save as otherwise expressly provided in this Agreement, the provisions of the Arbitration Act (Alberta) (as amended from time to time) shall apply to any arbitration undertaken under this Agreement subject always to the Commission's jurisdiction over any matter submitted to arbitration. Pending resolution of any dispute, the Municipality and the Company shall continue to perform their respective obligations hereunder.

- b) The Company shall advise the Commission of any dispute submitted to arbitration within ten (10) business days of it being submitted and shall advise the Commission of the results of arbitration within ten (10) business days following receipt of the decision of the arbitrator(s).

23) INTERRUPTIONS OR DISCONTINUANCE OF ELECTRIC SERVICE

Subject to its Distribution Tariff, the Company shall use its best efforts on a commercially reasonable basis to avoid and minimize any interruption, reduction or discontinuance of Electric Distribution Service to any consumer. However, the Company reserves the right to do so for any one of the following reasons:

- a) Where the Company is required to effect necessary repairs or changes to the Distribution System;
- b) On account of or to prevent fraud or abuse of the Distribution System;
- c) On account of defective wiring or other similar condition which in the opinion of the Company, acting reasonably, may become dangerous to life or property;
- d) Where insufficient energy or power is available for distribution by the Company to a consumer; or
- e) Where required by a retailer, due to non-payment of power bills.

To the extent the Company has any planned major interruptions, reductions or discontinuances in Electric Distribution Service, it shall notify the Municipality as soon as practicable in the circumstances. For any other major interruption, reductions or discontinuances in Electric Distribution Service, the Company shall provide verbal notice to the Municipality as soon as is practicable in the circumstances.

24) APPLICATION OF WATER, GAS AND ELECTRIC COMPANIES ACT

This Agreement shall be deemed to operate as consent by the Municipality to the exercise by the Company of those powers which may be exercised by the Company with the consent of the Municipality under and pursuant to the provisions of the *Water, Gas and Electric Companies Act* (Alberta), as amended.

25) FORCE MAJEURE

If either Party shall fail to meet its obligations hereunder within the time prescribed, and such failure is caused or materially contributed by an event of "force majeure", such failure shall be deemed not to be a breach of the obligations of such Party hereunder, but such Party shall use best efforts on a commercially reasonable basis to put itself in a position to carry out its obligations hereunder. The term "force majeure" shall mean any acts of God, strikes, lock-outs, or other industrial disturbances, acts of the Queen's enemies, acts of terrorism (either foreign or domestic), sabotage, war, blockades, insurrections, riots, epidemics, lightening, earthquakes, storms, fires, wash-outs, nuclear and radiation activity or fall-out, restraints of rulers and people, orders of governmental authorities or courts of law having jurisdiction, the inability to obtain any necessary approval from a governmental authority having jurisdiction (excluding in the case of the Municipality that requires an approval from itself, the particular Municipality), civil

disturbances, explosions, mechanical failure, and any other causes similar in nature not specifically enumerated or otherwise specified herein that are not within the control of such Party, and all of which by the exercise of due diligence of such Party could not have been prevented. Lack of finances shall be deemed not to be an event of "force majeure".

26) TERMS AND CONDITIONS

The Terms and Conditions that apply to the Company and are approved by the Commission, as revised or amended from time to time by the Commission, shall apply to the Municipality.

27) NOT EXCLUSIVE AGAINST HER MAJESTY

Notwithstanding anything to the contrary herein contained, it is mutually understood and agreed that the rights, powers and privileges conferred and granted by this Agreement shall not be deemed to be exclusive against Her Majesty in the right of the Province of Alberta.

28) SEVERABILITY

If for any reason any covenant or agreement contained in this Agreement, or the application thereof to any Party, is to any extent held or rendered invalid, unenforceable or illegal, then such covenant or agreement will be deemed to be independent of the remainder of this Agreement and to be severable and divisible from this Agreement. The invalidity, unenforceability or illegality will not affect, impair or invalidate the remainder of this Agreement or any part thereof. The intention of the Municipality and the Company is that this Agreement would have been executed without reference to any portion which may, for any reason and extent, be declared or held invalid, unenforceable or illegal.

29) AMENDMENTS

This Agreement may only be amended by written agreement of the Parties, such amendments to be subject to regulatory approvals as required by law.

30) DISSOLUTION

In the event that the Municipality intends or resolves to dissolve:

- a) this Agreement shall be assigned to the successor governing authority to the Municipal Service Area;
- b) subject to an agreement to the contrary between the Company and the successor party, the Municipal Service Area of the Municipality as at the date of dissolution shall thereafter be the Municipal Service Area of the successor party for the purposes of this Agreement; and

- c) the rights and obligations contained herein shall otherwise continue and shall be binding upon the Company and the successor party.

31) WAIVER

A waiver of any default, breach or non-compliance under this Agreement is not effective unless in writing and signed by the Party to be bound by the waiver. No waiver will be inferred from or implied by any failure to act or delay in acting by a Party in respect of any default, breach or non-observance or by anything done or omitted to be done by the other Party. The waiver by a party of any default, breach or non-compliance under this Agreement will not operate as a waiver of that Party's rights under this Agreement in respect of any continuing or subsequent default, breach or non-compliance under this Agreement (whether of the same nature or any other nature).

32) CONFIDENTIALITY

The Company acknowledges that the Municipality is governed by the provisions of the *Freedom of Information and Protection of Privacy Act* (Alberta).

IN WITNESS WHEREOF the Parties hereto have executed these presents as of the day and year first above written.

MUNICIPALITY

PER: _____
Name: Mr. Glenn McLean
Title: Mayor

PER: _____
Name: Mr. Manny Deol
Title: Town Manager
(Bylaw attached)

FORTISALBERTA INC.

PER: _____
Name: Mike Pashak
Title: Vice President of Customer Service

PER: _____
Name: Cam Aplin
Title: Vice President, Field Operations

SCHEDULE "A"

Core Services

The Company shall provide to the Municipality the following basic services as Core Services:

- 1) The Electric Distribution Service required to be provided by the Company pursuant to the Company's Distribution Tariff, the EUA, any regulations thereto, and any Commission orders and decisions;
- 2) The Company shall provide to the Municipality, on request, copies of any and all Electric Distribution Service related written information or reports required to be filed with the Commission, with the exception of responses to questions from interveners or the Commission related to rate hearings. A list of service area wide distribution services related measures requested by the Commission could include:
 - a) The results of customer satisfaction surveys relating to the services provided by the Company;
 - b) The indices of system reliability;
 - c) The responses to notification of outages and hazards;
 - d) Call Centre targets and statistics as related to the services provided by the Company;
 - e) Consumer connect service and disconnect service statistics;
 - f) Meter reading frequency and accuracy statistics;
 - g) Consumer complaints related to the services provided by the Company; and
 - h) Employee safety statistics.

Notwithstanding the above, should the Company implement Commission approved Performance Based Regulation ("PBR"), it will provide the Municipality, on request, the results of the Performance Standards as set out in the PBR.

- 3) The Company shall provide to the Municipality, upon request, an annual report on the following standards specific to the Municipality:
 - a) Reliability measures, to the extent that distribution feeders are an appropriate indicator of the overall reliability for the Municipality. In some cases, the distribution feeder information will be an appropriate indicator of the overall reliability in a Municipal Service Area. In other cases, where the distribution feeder serves customers outside of the Municipal Service Area, it may not be appropriate indicator;

- b) The total number of outages, by distribution feeder, for each of the preceding three (3) years;
- c) The average duration of the outages, by distribution feeder, for each of the preceding three (3) years;
- d) Street light performance, as discussed in Schedule "C";
- e) Subject to any applicable privacy legislation, the Code of Conduct Regulation under the EUA, or other rules prohibiting or restricting such disclosure, a spreadsheet listing:
 - i) The total number of sites within the Municipal Service Area, by Company rate class, per month, for each of the last three (3) years;
 - ii) The total number of Municipality owned sites within the Municipal Service Area, by Company rate class, per month, for each of the last three (3) years;
 - iii) The total kWh of electricity consumed by Consumers within the Municipal Service Area, by Company rate class, per month, for each of the last three (3) years;
 - iv) The total kWh of electricity consumed at Municipality owned sites within the Municipal Service Area, by Company rate class, per month, for each of the last three (3) years;
 - v) The franchise fee revenue collected from Consumers within the Municipal Service Area, by Company rate class, per month, for each of the last three (3) years;
 - vi) The franchise fee revenue collected from the Municipality from sites the Municipality owns within the Municipal Service Area, by Company rate class, per month, for each of the last three (3) years; and
 - vii) Such other information as may be agreed upon by the Parties from time to time, and
- f) A copy of the Annual Service Quality Report as provided by the Company to the Commission as per Rule 2 which provides overall company Service Reliability Measures and Customer Satisfaction Measures.

Where privacy legislation, the Code of Conduct Regulation under the EUA, or other rules under the EUA prohibiting such disclosure prevent the Company from providing the information above, the Company shall make reasonable attempts to aggregate the information by aggregating rate classes in order to comply with the applicable rules, but shall not be obligated to provide such aggregated information if

the Company does not believe such aggregation will allow the Company to comply with the applicable rules.

In the event that the service levels indicated in the Annual Service Quality Report referred to in Section 3f) of this Schedule A show deterioration to the extent that the Municipality or Municipal Service Area is materially adversely impacted, the Municipality shall contact its appropriate Company representative in an effort to remedy any identified deficiencies. If such discussions are not successful in addressing the Municipality's concerns, the Municipality shall then contact senior management of the Company to determine appropriate solutions.

SCHEDULE "B"

Extra Services

- 1) Where the Municipality requests Extra Services, the Company will provide its applicable operations and maintenance standards for Distribution System field services.
- 2) If the Company and the Municipality agree that the Company will provide Extra Services requested by the Municipality, the Parties shall complete the information required in subparagraph 3), and subparagraph 4) shall apply in respect of such Extra Services.
- 3) In consideration for the provision of the Extra Services, the Municipality shall pay to the Company the sum of _____ (\$_____.00) which may be deducted from the franchise fee.
- 4) Annually, the Company shall provide a written report to the Municipality, outlining the actual performance of the Extra Services provided and the related costs for each service for the Municipality to assess if the performance standards have been met.
- 5) Nothing in this Agreement precludes the Company from subcontracting with the Municipality to provide all or any part of the Extra Services to the Municipality.

SCHEDULE "C"

Street Lighting

- 1) As set out in Article 11c) of this Agreement, once all street lighting within the Municipal Service Area has been converted to the applicable Company investment option rate, the Company agrees to provide the following services for street lighting within the Municipal Service Area as part of its Core Services:
 - a) **Lights-out Patrols:** On a monthly basis, during the time period of September 15th to May 15th, the Company will conduct a "lights-out" street light patrol to identify lights that are not working. Formal street light patrols will not be conducted during the summer months; however, normal reporting and replacement procedures will be maintained.
 - b) **Lights-out:** The Company will replace or repair a failed light identified in its patrol or reported by customers, within two (2) weeks. If the reported light is not replaced or repaired within two (2) weeks, the Company will provide a two (2) month credit to the Municipality based on the rate in the Distribution Tariff for the failed lights. Such two (2) month credit shall continue to apply for each subsequent two (2) week period during which the same failed light(s) have not been replaced. The Company agrees to use good faith commercially reasonable efforts to replace or repair:
 - i) failed street lights at critical locations; or
 - ii) failed street lighting circuits at any location, as the case may be, as soon as possible. The location of the critical street lights will be agreed to by both Parties.
 - c) **Underground Breaks:** As a minimum, the Company will provide a temporary overhead repair within two (2) weeks of an identified or reported outage. Underground breaks identified during the summer months of April 15th to September 15th will be repaired (underground) by October 31st of the current summer construction period. A permanent repair will be made by October 31st of the next year if the outage is identified between the winter months of September 15th to April 15th.
 - d) **Street light Painting:** The Company will provide a regular street light "painting" patrol as part of its Street light inspection program. The Municipality may request that it participates in select street light inspection patrols and may review the results of the street light inspection program. Street lights that are identified as requiring immediate work through the Street light inspection program will be re-painted by October 31st of the next maintenance season.

- e) **Street light Pole Test Program:** Street lights will be tested at least every nine (9) years as part of the Company's Pole Test Program. This program will identify poles that need to be replaced and those that should be treated. This replacement and treatment work will be completed by October 31st of the next summer maintenance season.
- f) **Street light Patrols:** The Company will include regular street light inspection patrols as part of its inspection of equipment and lines, as specified in the Alberta Electrical Utility Code.

2) On an annual basis, the Company will provide the Municipality with:

- i) the number of "lights-out" identified from the street light patrols;
- ii) the number of temporary overhead repairs of street lights at year-end; and
- iii) the number of permanent underground repairs of street lights made during the year.

TERMINATION AND ACKNOWLEDGMENT AGREEMENT

THIS AGREEMENT made as of the _____ day of _____, 20____.

BETWEEN:

TOWN OF DRAYTON VALLEY a municipal corporation in the Province of Alberta (hereinafter referred to as the Town

OF THE FIRST PART

- and -

FORTISALBERTA INC., a corporation incorporated pursuant to the laws of the Province of Alberta (hereinafter referred to as "FortisAlberta")

OF THE SECOND PART

WHEREAS the Town and FortisAlberta, formerly known as FortisAlberta Inc., entered into an Electric Distribution System Franchise Agreement dated effective June 7, 2007 (the "2001 Franchise Agreement") pursuant to which FortisAlberta provides exclusive electric distribution services (the "Services") within the Town and receives use of the Town lands for the placement and operation of FortisAlberta's electric distribution system (the "Electric Distribution System");

AND WHEREAS the Alberta Utilities Commission (the "Commission"), formerly the Alberta Energy and Utilities Board, approved the 2001 Franchise Agreement by its Decision 2001-106 dated effective December 11, 2001;

AND WHEREAS by letter agreement (the "Letter Agreement") dated XXXXXX the Town and FortisAlberta mutually agreed to extend the 2001 Franchise Agreement beyond its initial expiry date in order to allow for sufficient time to prepare a new Electric Distribution System Franchise Agreement (the "New Franchise Agreement") that is intended to replace the 2001 Franchise Agreement;

AND WHEREAS the Town and FortisAlberta wish to enter into the New Franchise Agreement;

AND WHEREAS the Commission has approved the New Franchise Agreement by its Decision 2012-255 dated effective September 28, 2012;

AND WHEREAS the Town and FortisAlberta wish to terminate each of the 2001 Franchise Agreement and the Letter Agreement, such terminations to take effect as of effective date of the New Franchise Agreement, upon and subject to the terms and conditions contained herein;

NOW THIS AGREEMENT WITNESSES that in consideration of the mutual covenants contained herein and for other good and valuable consideration (the receipt and adequacy of which are hereby acknowledged by each of the parties hereto), the parties hereto covenant and agree as follows:

1. The parties hereto shall execute, acknowledge and deliver such other instruments and shall take such other action as may be necessary to carry out their respective obligations under this Agreement.

2. This Agreement shall, in all respects, be subject to and be interpreted, construed and enforced in accordance with the laws in effect in the Province of Alberta. Each party hereto accepts the jurisdiction of the Courts of the Province of Alberta and all courts of appeal therefrom.
3. Time shall be of the essence in this Agreement.
4. This Agreement shall be binding upon and shall endure to the benefit of the parties hereto and their respective heirs, executors, successors and permitted assigns.
5. This Agreement may be executed by facsimile and in counterpart form, with each counterpart deemed to be an original and the counterparts taken together, constituting one and the same agreement.

IN WITNESS WHEREOF the parties hereto have executed this Agreement effective as of the day and year first above written.

TOWN OF DRAYTON VALLEY

Per: _____

Name:

Title:

Per: _____

Name:

Title:

FORTISALBERTA INC.

Per: _____

Name: Mike Pashak

Title: Vice President, Customer Service

Per: _____

Name: Cam Aplin

Title: Vice President, Field Operations

AGENDA ITEM: 8.3.	Request from Brazeau Gymnastics
Department:	Community Services Department
Presented by:	Councillor Nadeau
Support Staff:	Annette Driessen, Director of Community Services

BACKGROUND:

Town Council received a letter from Brazeau Gymnastics, a non-profit society operating out of a leased facility in Brazeau County. With approximately 200 gymnasts enrolled, the Club offers programming for youth in both artistic and rhythmic gymnastics.

The Club has indicated that in making the move to its new facility, it has encountered unexpected expenses. The Club is asking Town Council for financial assistance in the amount of \$880.00 to cover the projected annual amount of the Club's water and sewer charges. The leased facility is hooked up to the Town's water and sewer system.

While the Town has a Community Events Grant to support non-profit organizations, there are no remaining funds available to allocate this year. Additionally, the request does not meet the eligibility guidelines.

RECOMMENDATION:

Option 1: That Town Council approve financial assistance to Brazeau Gymnastics in the amount of \$880.00 to cover water and sewer charges, with the funds to come from municipal reserves.

Option 2: That Town Council decline the request from Brazeau Gymnastics for financial assistance.

Box 7512
Drayton Valley, AB
T7A 1S7

October 26, 2015

Mayor Glenn McLean & Town Council
Drayton Valley, AB

Via email

Dear Mayor and Council:

We are Brazeau Gymnastics, a Registered Not for Profit Society, operating at 6426 50 Street, Brazeau County. We are proud to be a member club of both Alberta Gymnastics Federation and Rhythmic Gymnastics Alberta. At the present time, we employ six part time coaches all of whom are NCCP and First Aid Certified. We have a volunteer Board of Directors to set policy and procedures, and find and apply for grants. We employ a book keeper, run a monthly payroll, and have a CRA account for source deductions and issuance of T-4's. We carry liability insurance through Alberta Gymnastics Federation for each participant & coach, and have our tenant and board of directors' insurance through Jubilee Insurance, an arm of the AAMD&C.

Now in our third year, we have 190 gymnasts enrolled; many of whom reside in the Town of Drayton Valley. We offer our participants full programming from toddlers to teens in both artistic and rhythmic gymnastics using the CANGYM and PRISM programs that reward participant progress with badges and pins. Additionally, we have a PIYO class for adults.

Our club recently moved closer to Drayton Valley. Although we planned for contingencies, we ran into some unexpected expenses that depleted our financial cushion. We come to Council today to ask for financial assistance in the amount of \$880. to cover the projected annual amount of the club's water and sewer bills. As we pay these utilities monthly, the Town will be repaid! Your financial generosity will help our club in the short term.

Since moving closer to Drayton Valley, we have participated in the July 1 parade, held a hoola hoop contest to support the Drayton & Area Community Food Bank, held a bottle drive, hosted a Hallowe'en Fun Meet, participated in the Town of Drayton Valley Summer Recreation Planning session, and will participate in National Sport Week sponsored by the Town. Plans are underway to join the Annual Light Up Parade in November.

If you have questions or require more information please call us (780) 515-TUCK (8825), drop by the gym, or visit us on Facebook.

Thank you for your consideration,

Melanie Smith, President
Brazeau Gymnastics Club

AGENDA ITEM: 8.4.	"Fired Up For the Holidays" Insurance
Department:	Community Services Department
Presented by:	Councillor Long
Support Staff:	Annette Driessen, Director of Community Services

BACKGROUND:

On December 11th 2015, the Town of Drayton Valley and community volunteers will host "Fired Up For the Holidays."

In hosting the event, 50-80 youth, ages 13-17, can participate in activities, free of charge.

The "Fired Up For the Holidays" provides a unique event combining arts, physical activity & socialization in an outdoor setting.

The following services are planned for this year's event:

- Bussing to and from the site;
- Camp fire;
- Refreshments to cook over the camp fire;
- Glow in the dark capture the flag;
- Snow shoeing; and
- Graffiti art.

The Town's insurer has indicated that activities or events endorsed by a resolution of Council will be recognized as an insured event, thereby minimizing the need for Special Event Insurance. Administration is therefore recommending that the Fired Up For the Holidays event be endorsed by Town Council as an insured activity of the municipality.

RECOMMENDATION:

That Council endorses "Fired Up For the Holidays" to be covered under the Town of Drayton Valley's General Liability Insurance.

FIRED UP FOR THE
HOLIDAYS

FRIDAY
DECEMBER 11

- FREE!!!
- DRESS WARM!!!
- SECRET LOCATION

WHERE???

MEET ACROSS FROM
THE TOWN OFFICE TO
BOARD THE SHUTTLE

WHEN???

4:30 PM

- BON-FIRE
- HOT DOGS
- MARSHMALLOWS
- MUSIC
- SNOW-SHOEING
- GRAFFITI ART
- CAPTURE THE FLAG
(GLOW IN THE DARK)

GET READY TO

LET LOOSE

LAUGH AND HAVE FUN!

MEANWHILE...



AGES
13-17

CALL TO HOLD
YOUR SEAT....

SHEILA
(780) 514-2560

LIKE OUR OMNIPLEX FACEBOOK PAGE FOR UPDATES
MUST HAVE SIGNED PERMISSION SLIP & STUDENT ID
TO BOARD SHUTTLE.



AGENDA ITEM: 8.5.	Clean Energy Technology Centre Solar Electricity System Proposal
Department:	Clean Energy Technology Centre
Presented by:	Councillor Shular
Support Staff:	Manny Deol, Chief Operating Officer Kristina Vallee, Bio-Mile Coordinator

BACKGROUND:

The Town of Drayton Valley has received a generous donation for the Clean Energy Technology Centre (CETC) to install a solar panel electricity system. The donor has requested to remain anonymous and would like to utilize the solar panels to demonstrate educational learning and awareness of alternative energy at the CETC. The donor has provided a letter that they will contribute 50% of the project costs if the Town matches the remaining amount.

NuEnergy has worked with the donor on several solar panel electricity systems and has prepared a proposal for the CETC building. By installing solar panels at the CETC there will be solar power generated that will reduce the CETC's energy usage from the power grid. In the event that the system is producing more power than the CETC is currently using, the extra energy will be exported to the utility grid and the CETC will receive a credit on the utility bill for the energy exported.

As the CETC is a new facility, there is not historical data available to compare how much energy will be saved based on consumption. However the CETC will have 112 solar panels installed on the roof that will produce approximately 29,449 kilowatt hours per year, which is equivalent to the amount of power 4 households would utilize. The annual energy savings will be approximately \$2,298 and the payback for the system purchase will be 13.3 years.

The proposal from NuEnergy outlines that the solar electricity system will cost \$77,228. The donor is able to provide 50% matching funding up to \$40,000 and the Town is being asked to contribute the remaining funds. The Town's contribution will be \$40,000 which includes \$38,614, towards the project including a contingency of \$1,386.

For Council's review and consideration.

RECOMMENDATION:

I move that Council approve the proposal from NuEnergy for the Clean Energy Technology Centre to have a solar electricity system installed and funding for the project will be up to \$40,000 from Town's sustainability initiative fund.



SOLAR ELECTRICITY

CLEAN ENERGY TECHNOLOGY CENTER

Prepared By

NuEnergy Solar Systems
A NuEnergy Group Company
52 Airport Road NW
Edmonton, Alberta T5G 0W7
Phone: 780.443.4242
Fax: 780.628.5546
E-mail: info@nuenergygroup.com
Web: www.nuenergygroup.com

Prepared For

Town of Drayton Valley
5120-52 Street Box 6837
Drayton Valley, AB T7A 1A1
Phone: 780.514.2202
E-mail: mdeol@draytonvalley.ca

Date

November 12, 2015

Project Location

5400 24 Ave
Drayton Valley, Alberta T0E 1Z0

Proposal

EPV00560

Version

V01

Greater Edmonton // Wetaskiwin





Town of Drayton Valley
5120-52 Street, Box 6837
Drayton Valley, AB T7A 1A1
Phone: 780.514.2202
E-mail: mdeol@draytonvalley.ca

Attention: Manny

RE: Design-Build Power Services // Solar Photovoltaic (PV)

Manny,

Thank you for the opportunity to provide the attached solar PV services proposal for your upcoming commercial development. We are confident that our quality of services and approach will be a pleasant experience for you from start to final system commissioning. After your review of this proposal, I look forward to speaking with you to discuss the plans in more detail.

We have summed up the proposal into a single main section for your consideration:

Design-Build Power Services // Solar Photovoltaic (PV), which overviews one (1) preliminary solar PV option for a DC Optimizer and string inverter based system for you to consider for your development in Drayton Valley.

Should you choose to retain our firm for the detailed design and construction phases, please sign this proposal on the last page and return to our office via fax, e-mail or in-person.

Thank you for the opportunity to introduce ourselves and be of service. We hope that this package provides all necessary information for you to make an informed decision. Should you have any questions, please do not hesitate to contact me anytime. I can be reached at 780-443-4242 during business hours. My mobile and email address are 780-717-8326 and tlocke@nuenergygroup.com.

Please note we would be glad to provide any of the following supporting documents upon request should you require:

- Letters of Reference
- Business Profile and Services Overview
- Portfolio of Completed Projects
- Proof of Worker's Compensation Board Coverage or Insurance Certificate
- Other Supporting Documentation as Required

Kind Regards,
NUENERGY SOLAR SYSTEMS

Per: Trevor Locke
Project Development and Renewable Energy Systems
Direct. 780.717.8326

OUR VISION

"Enhance Life Through Intelligent Use of
Energy in Buildings and Communities"



DESIGN-BUILD POWER SERVICES // SOLAR PHOTOVOLTAIC (PV)

We have broken out this section for your ease of review into one (1) top solar photovoltaic systems to consider based on your requirements. Marketing brochures, technical specifications or any other supporting literature for the specific system components presented below which you might require can be made available in electronic and physical format upon request.

This Proposal Includes:

- ☑ Grid-Connected System:
 - Solar Photovoltaic (PV) System Single Line Diagram (SLD) Electrical Design
 - Solar Photovoltaic (PV) System Construction (Supply and Install) On-Site
 - Structural Engineering Verification
 - Micro-Generation Inter-connection Application Submission Assistance
 - Applicable Permits, Licenses and Quality Assurance
 - Project Management, System Start-up and Operator Training
 - 1-year Standard NuEnergy Materials and Labor Warranty – Extendable Options Available Upon Request

This Proposal Does Not Include:

- | | |
|---|---|
| ☒ GST or Other Applicable Taxes | ☒ Structural Building Modifications (if Required) |
| ☒ Any Other Work Not Explicitly Listed in This Proposal | ☒ Electrical Panel Supply/Install or Associated Electrical Work Beyond Panel Breaker Connection |
| ☒ Grid Interconnection Fees by Utility (if Applicable) | ☒ Any Roofing Requirements |
| ☒ Building or Development Permit (not required) | |

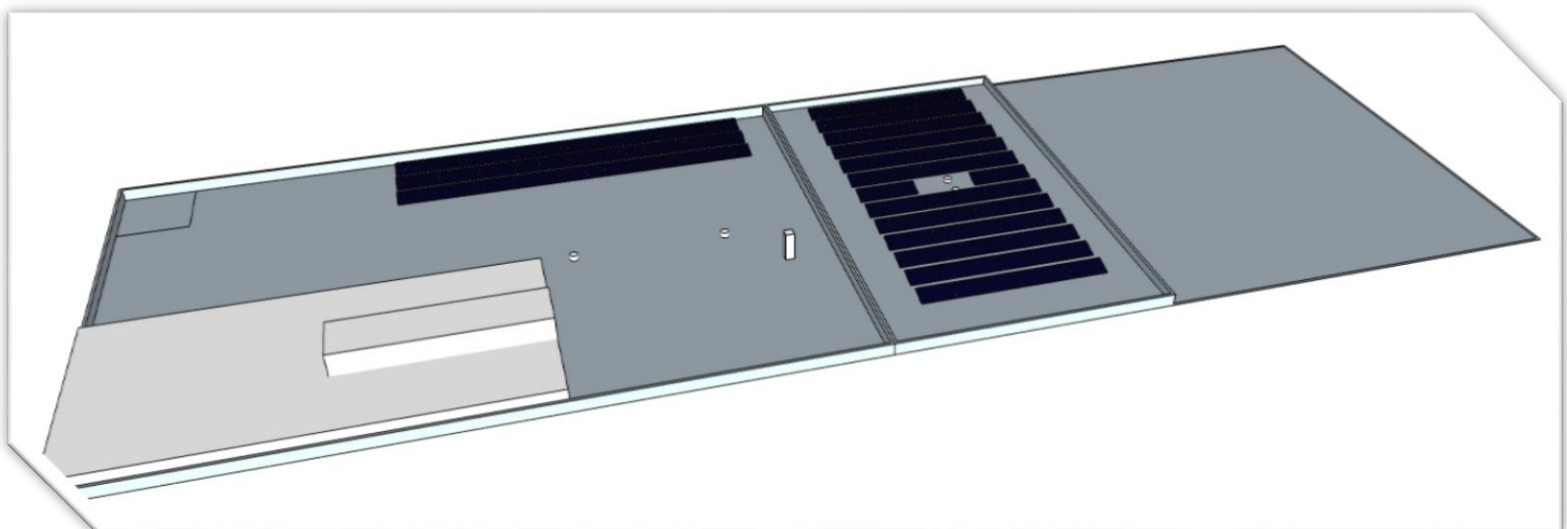
Clarifications:

- Preliminary system designs are based on architectural drawings and site layouts
- Town to provide data (Ethernet) connection to inverters for monitoring purposes
- All work to be performed during regular business hours, Monday-Friday, 7:30AM-5:00PM

Attachments:

- None

Fig. 1: Proposed Solar System Layout





OPTION 1: Solar Photovoltaic System – String Inverters – 29.12 kW @ DC STC

**System Type:**

Grid Interconnected; Flat Roof Mounted

Break-Out:

Cost Per W @ DC Installed: \$2.65/W

Cost Per W @ AC Installed: \$2.65/W

Rated Power:

29.12 kW in DC @ STC

29.12 kW in AC @ STC

No. of Modules:

112

Major Equipment Included:

- 112 x Canadian Solar 260 Watt Modules
- 56 x SolarEdge P600 DC Optimizers
- 1 x SolarEdge 20 kW inverter
- 1 x SolarEdge 10 kW inverter
- 1 x REX Energy Efficient 30 kVA 480V – 208 V Transformer
- 1 x AeroCompact Flat Roof Mounting System (15 degree tilt)
- Required Cabling, Connections and Accessories from the Modules to the Electrical Panel
- SolarEdge Web Monitoring Package included

Capital Cost: \$77,228.00



SOLAR PHOTOVOLTAIC (PV)

29.12 KW DC (29.12 KW AC) SOLAR CAPACITY (MAXIMUM WITHIN \$80, 000 BUDGET)

RECOMMENDED CONFIGURATION #1



Capital Cost:

\$37,228 +/- 10% Before Taxes

GHG Reduction Per Year:

22.5 tCO₂

Pre-Tax IRR Per Year:

10.6%

Simple Payback (Years):

13.3

Equity Payback (Years):

10.5

Net Present Value (NPV):

\$35,320

Annual Life Cycle Savings Per Year:

\$2,298

Lifecycle Energy Production Cost:

\$0.0488/kWh

System Capacity:

29.12 kW DC @ STC

Application:

Power Generation (On-Site) with Export Capability

System Type:

String-Inverter Based; Grid Inter-Connected

System Mounting:

Flat Roof Mounting; 15° Slope, 20° Azimuth

Annual Electricity

Production in Year 1:

~29,449 kWh/Year Under Ideal Conditions

System Includes:

Supply, Installation and Start-up

Interconnection into Existing Electrical Panel

Grid Interconnection Assistance

1-Year Warranty

System Does Not Include:

Roofing or Curbs

Pros:

Safe

Reliable

Proven Technology

Energy Production Stability

Environmentally Beneficial

Reduced sensitivity to shade, dust, and soiling

Visually Impactful

Long System Lifecycle

Cons:

Slightly higher costs than string inverter system

Requires transformer to convert to 208 V Distribution System

Design Assumptions:

Based on Maximum Budget – Can be Scaled Up or Down in Size As Required

Shading Modeled at 2.76% annual loss (winter row shading)

Year 1 Delivered Electricity Rate Assumed @ \$0.095/kWh

Fuel Cost Escalation Rate Assumed @ \$4%/Year

Inflation Rate Assumed @ 2.0%/Year

Discount Rate Assumed @ 5%/Year

Project Life Assumed @ 30 Years

No Debt Financing Assumed

System Summary:

The proposed system is a potential solar PV based on the available flat roof area over the new building being constructed. The system would be installed using ballast and interconnect into the new building's electrical panel via a transformer. Solar PV would produce AC electricity, converted via string-inverters in the electrical room and be capable of directly supplying required electricity for building's plug loads. Any potential excess electricity would be exported directly to the Alberta grid system for sale. Proposed system would be classified as a micro-generator under current Alberta regulation. The system can be reduced in size as required based on budgets, power production requirements or site limitations.



Terms, Conditions & Proposal Agreement

NuEnergy Solar Systems ("NuEnergy") will provide warranty coverage on all services rendered for one (1) year. All installed parts and equipment will be covered by manufacturer's warranties and vary with project scope and product selection.

1. Prices above do not include GST or HST
2. All of the price information discussed in the proposal is in Canadian dollar currency
3. Deposit equal to 25% of total project costs required on all small-scale energy systems; balance payable upon successful system commissioning (if completed within 30 days; otherwise progress invoices issued on a monthly basis)
4. Project invoices payable upon receipt
5. Interest at a rate of 2% per month (26.8% per annum), will be charged on all overdue accounts
6. In the event that NuEnergy must commence legal action in order to recover any amount payable under this agreement, the Client shall pay all legal fees associated (both NuEnergy's and their own solicitors)
7. NuEnergy Solar Systems is a division of Pure Electric Services Inc.
8. Pure Electric Services Inc. GST Registration No. 83059 0584 RT0001
9. Workers Compensation Board Coverage Active
10. NuEnergy shall not be held liable for errors or omissions in the designs of others, nor inadequacies of materials and equipment specified or supplied by others. NuEnergy shall not be held liable for any consequential damages arising out of such errors, omissions or inadequacies due to their interactive effects on the scope of work performed.
11. Unforeseen material price increases from suppliers or project delays outside of control of NuEnergy will be addressed in the form of a Change Order over and above quoted price
12. Any claim or cause of action in regards to the proposed project must be commenced within (1) year after system turn-over or it will be forever barred
13. This proposal is valid for 30 days from the date of submission

**"Thank you for the opportunity to provide an energy services proposal for your current development.
We look forward to working with you in the near future to meet all of your sustainable energy needs."**

The parties approving this agreement do certify that they are fully authorized to execute this document and are in compliance with all legal requirements.

By signing, the Client agrees to retain NuEnergy as an energy system builder for the project and proceed with the following services (check YES or NO):

Services	Yes	No	Stage
SOLAR PV OPTION 1			Construction

APPROVAL TO PROCEED	Date
Name	Signature

Please submit the signed proposal back to our office:

E-mail: info@nuenergygroup.com
Fax: 780-628-5546
In-Person: Edmonton Location
c/o NuEnergy Solar Systems
52 Airport Road NW
Edmonton, Alberta T5G 0W7

9.0 Information Items

Pages 87-126

9.1. Brazeau Seniors Foundation Minutes September 2015	88-92
9.2. STAR Catholic Board Highlights October 2015	93
9.3. Waste Management Committee Meeting Minutes August 2015	94-97
9.4. Yellowhead Regional Library Board Meeting Minutes June 2015	98-101
9.5. Yellowhead Regional Library Board Meeting Highlights November 2015	102-103
9.6. AUMA Conference Report – Councillor Long	104-107
9.7. AUMA letter re: equitable funding from oil and gas revenues	108
9.8. September and October RCMP stats	109-122
9.9. September and October Fire Services stats	123-126

MOTION:

I move that Town Council accept the above items as information.



Brazeau
Seniors Foundation

5208 – 47 Ave Drayton Valley, AB T7A 1N7
Phone: (780) 542 – 2712
Fax: (780) 542 – 2765
E-mail: bsf@telusplanet.net

MEETING OF THE BOARD OF DIRECTORS
Shangri-La Lodge, Drayton Valley
September 11, 2015
1:00 pm

ATTENDANCE:

Directors Present:

Jeannette Vatter, Chairperson
Dean Shular, Vice-Chairperson
Janet Young
Francine Fairfield
Marc Gressler

Member at Large – Drayton Valley
Town of Drayton Valley
Village of Breton
Member at Large – Brazeau County
Brazeau County

Administration Present:

Stella Keller
Cindy Trudgian

Chief Administrative Officer
Administrative Assistant

1.0 CALL TO ORDER

J. Vatter called the meeting to order at 1:04pm

2.0 AGENDA

2.1 ADDITIONS TO THE AGENDA

8.1 Correspondence

2.2 APPROVAL OF AGENDA

Resolution #15-09-01: Moved by D. Shular to approve the agenda with additions.

Motion ...Carried Unanimously

3.0 APPROVAL OF MINUTES

3.1 MINUTES FROM THE JULY 30, 2015 REGULAR BOARD MEETING

Resolution #15-09-02: Moved by J. Young to approve the minutes of the July 30, 2015 regular Board Meeting as presented.

Motion ...Carried Unanimously

3.2 BUSINESS RISING OUT OF THE MINUTES

None at this time

4.0 FINANCIAL

4.1 FINANCIAL REPORTS - Foundation

4.1.1 Foundation Payable Disbursements for July and August 2015.

Resolution #15-09-03: Moved by J. Young to accept the Payable Disbursements as information.

Motion ...Carried Unanimously

4.1.1.1 Visa Payable for July 2015

Resolution #15-09-04: Moved by F. Fairfield to accept the Visa Payable as information.

Motion ...Carried Unanimously

4.1.2 Foundation Balance Sheet as of July 31, 2015

Resolution #15-09-05: Moved by J. Young to accept the Balance Sheet as information.

Motion ...Carried Unanimously

4.1.3 Foundation Financial Statements to July 31, 2015

4.1.3.1 Central Services/Lodge

Resolution #15-09-06: Moved by D. Shular to accept the Central Services/Lodge Statements as information.

Motion ...Carried Unanimously

4.1.3.2 Provincial Housing Units


Resolution #15-09-07: Moved by M. Gressler to accept the Provincial Housing Units Financial Statements as information.

Motion ...Carried Unanimously

4.1.3.3 Housing Quarterly Report

Resolution #15-09-08: Moved by M. Gressler to accept the Housing Quarterly Report as information.

Motion ...Carried Unanimously



4.2 FINANCIAL REPORTS – Urban Housing

4.2.1 Urban Housing Payable Disbursements for July 2015.

4.2.2 Urban Housing Balance Sheet as of July 31, 2015

4.2.3 Urban Housing Financial Statements to July 31, 2015

Resolution #15-09-09: Moved by J. Young to accept the Urban Housing Payable Disbursements, Balance Sheets and Financial Statements for Urban Housing as information.

Motion ...Carried Unanimously

4.3 BOARD MEMBER EXPENSE

4.3.1 Board Member Expenses for July and August 2015

Resolution #15-09-10: Moved by M. Gressler to approve the Board Member Expenses for July and August 2015 in the amount of \$1163.56.

Motion ...Carried Unanimously

5.0 OLD BUSINESS

None at this time

6.0 REPORTS

6.1 OPERATIONS REPORT

6.1.1 Operation's Report

Operations Report was verbally reviewed by S. Keller.

Resolution #15-09-11: Moved by F. Fairfield to approve purchasing a smart T.V. for the Shangri-La Lodge and the monies coming from the Comfort Fund.

Motion ...Carried Unanimously

6.1.1.1 Policy Review – Security Deposit Rates

Resolution #15-09-12: Moved by D. Shular to approve adding 5.2.5 and a rate schedule to the current 5.2 Security Deposits Policy.

Motion ...Carried Unanimously

6.1.1.2 Extra Fee Review – Provincial Rental Units

Resolution #15-09-13: Moved by D. Shular to approve the Extra Fees charged to the Provincial Rental Units.

Motion ...Carried Unanimously

6.1.2 Vacancy Report

Resolution #15-09-14: Moved by M. Gressler to accept the Vacancy Report as information.

Motion ...Carried Unanimously

6.1.3 Housing Monthly Profile

None at this time

6.1.4 In-Private Session

Resolution #15-09-15: Moved by J. Young to go in-private to discuss personnel matters at 2:59pm.

Motion ...Carried Unanimously

Resolution #15-09-16: Moved by J. Young to come out of private at 3:18pm.

Motion ...Carried Unanimously

7.0 NEW BUSINESS

None at this Time

8.0 CORRESPONDENCE

8.1 From: Alberta Seniors – Re: 2014 Audit and amount payable to the Alberta Social Housing (July 24 2015)

Resolution #15-09-17: Moved by F. Fairfield to accept the correspondence as information.

Motion ...Carried Unanimously

9.0 FUTURE MEETING DATES

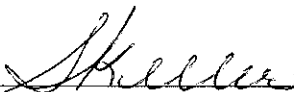
9.1 NEXT BSF REGULAR BOARD MEETINGS – Thursday, October 15, 2015 at the Shangri-La Lodge @ 5:00pm.

10.0 ADJOURNMENT

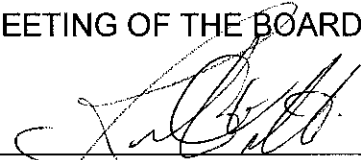
Resolution #15-09-18: Moved by D. Shular to adjourn the meeting at 3:40pm.

Motion ...Carried Unanimously

APPROVED AT THE October 15, 2015 MEETING OF THE BOARD



Chief Administrative Officer



Board Chair

Board Meeting Highlights

October
2015



French Immersion starting in Leduc

The Board approved proceeding with implementation of French Immersion at Notre Dame School in Leduc for the 2016/2017 school year. The program will be offered at the Kindergarten level initially and may be offered for Grade 1, depending on program enrolment, parental interest, and availability of space. Consecutive grades will be added one year at a time.

Mission and Vision Consultation

The Board received an update on the Mission and Vision consultation process. Nearly 50 stakeholders — parents, staff, clergy, students, and administrators — from across the division came together for a consultation day Oct. 27 at Sacred Heart Parish in Wetaskiwin. The day builds upon the feedback received by more than 2,100 respondents in the recently completed divisional Mission and Vision survey.

Father Leduc School Update

The Board received an update on the delay to Father Leduc School, being constructed in the Southfork Community in Leduc. Alberta Education has set a tentative construction completion date of November 2016.

École Mother d'Youville School update

The Board received an update on the design of École Mother d'Youville School, STAR Catholic's new school planned for Beaumont. A community consultation was recently held with stakeholders in regards to the design of the school that is expected to open in Beaumont in September 2017.

Final enrolment numbers for STAR

The Board received a report on the enrolment numbers for the 2015/2016 school year. STAR Catholic continues to see substantial enrolment growth throughout the school division, and has seen enrolment rise to 3,747 students for the 2015/2016 school year, representing a gain of 230 students from the 2014/2015 school year, or a 6.54 per cent increase.

Outstanding Accountability Pillar Results

The Board received a report on STAR Catholic's Provincial Accountability Pillar results, which measures how the division is performing in a variety of categories. STAR Catholic continues to show positive results, positioning us as one of the province's top performing school divisions by a variety of indicators.

DATES TO REMEMBER

Next Board Meeting

**Wednesday, November 18
10:30 a.m.**

STAR Central Office

4906 50 Ave., Leduc, AB

*The public is welcome at all
Board meetings.*

Board of Trustees

John Tomkinson, Chair
Wetaskiwin

Thalia Hibbs, Vice Chair
Lacombe

Dan Chalifoux
Beaumont

Sandra Bannard
Drayton Valley

Susan Kathol
Drayton Valley

Karen Richert
Leduc

Michelle Lamer
Leduc

Dan Svitich
Ponoka

Henry Effen
Wetaskiwin



*Waste Management Committee Meeting
August 28 2015
Town of Drayton Valley Conference Room #1*

Meeting Notes

Present: Councillor Deb Bossert (Acting Committee Chair), Councillor Brandy Fredrickson, Mr. Ron Fraser, Mr. Paul Mah, Ms. Danette Moulé, Ms. Martine Cook

Absent: Mayor Glenn McLean (Ex Officio), Councillor Dean Shular (Council Alternate), Mr. Manny Deol, *Ms. Sonya Wrigglesworth*

1.0 Call to Order

Councillor Bossert called the meeting to order at 1:30pm

2.0 Additions or Deletions to Agenda

- 5.7 Aspen Waste 2014 Annual Report
- 5.8 Correspondence
- 5.9 Direction of Committee
- 5.10 Cell Budget

3.0 Adoption of Agenda

Agenda was adopted.

4.0 Approval of July 10, 2015, Committee Meeting Notes

Item 4.4, spelling correction, truckline to trunkline
Notes have been approved.

5.0 Discussion Items

5.1 Plastic Bag Ban (Ms. Danette Moulé)

A plastic bag ban was suggested by Mr. Fraser and Ms. Moulé for the Town of Drayton Valley. The ban would be for plastic bags provided at grocery or department stores, etc., for single use at no charge.

Plastic bags have become a serious environmental problem and can take several decades to biodegrade in landfills.

Soft plastic is difficult to recycle and a recycle facility to take those bags does not exist locally.

August 28, 2015

Ms. Moulé has found only two municipalities in Canada have a Bylaw against the distribution of these types of bags; Fort McMurray, Alberta (2010) and Leaf Rapids, Manitoba (2007).

Some plastic bag ban exceptions include: Non-profit organizations, restaurants, hardware, dry cleaning, bulk foods, tobacco and alcohol.

Paper bags were not offered for replacement. Only fabric bags for purchase or bring your own, fabric or reused plastic bags were encouraged.

In 2012 Fort McMurray conducted a review and survey:

- Some merchants said they lost money, and it had also resulted in increased theft.
- A small minority of the public, opposed at the beginning, seemed to adjust to the change
- Overall survey results were positive.

The Committee likes the idea of a “green” town with “green” initiatives.

Councillor Bossert would like Ms. Moulé to provide the Committee with costs for education and enforcement, along with goals and benefits of this ban to the town.

Councillor Bossert would like ideas, if possible, on how to incorporate the Bio-Mile, for the next meeting.

One suggestion was for the Bio-Mile to produce biofibre cloth bags with the Town logo and a “green” initiative slogan for distribution to residents as a launch to thinking “plastic bag-free”.

5.2 Curbside Composting Program (Ms. Danette Moulé)

GFL has provided a quote for organic curbside pickup per month/per home:

- Weekly pickup from May to October at \$4.62
- Biweekly pickup from October to May at \$2.79

Committee discussed with the following comments and concerns:

- Bins can be issued by the Town Office for those residents who wish to sign up?
- The cost and size of bins were unclear.
- What would be the capital expense to start this program?
- Education cost?
- Can multifamily homes, restaurants and grocery stores sign up for this program and for what cost?
- Costs are required Oct/Nov 2015, to be included in the next budget.
- If Aspen Waste Facility has room for a compost site, MCL will need to assess the cost for site construction, maintenance, and equipment, such as, windrowers to turn compost, for the next budget.

Public education regarding the benefits of composting should be available to residents.

When ready, the compost can be used as fertilizer and soil conditioner for free or at a cost to residents.

To demonstrate its effective use, the Town could use the compost on local garden beds and advertise with signage.

An estimate of organic tonnage should also be provided to the Committee.

August 28, 2015

5.3 Recycling Bins on Town Sidewalks and Common Areas (Ms. Danette Moulé)

GFL has quoted blue bins at \$25.98 per cart/per month for rental only for pickup on town sidewalks and common areas.

The Committee finds this quote to be expensive and would like to know prices for a tri-cart with Town staff to maintain.

Ms. Moulé would like to see tri-bins around town for refundable/recycle/garbage.

5.4 Fall Cleanup (Mr. Paul Mah)

Mr. Mah wants the Fall Cleanup checklist wrapped up for distribution and advertisement.

Front street pickup will not be implemented in some areas.

Tags have been made to indicate excess debris (over 500 kg) and must be removed by certain date and enforced.

Spring Cleanup Costs:

- Load/manpower/equipment = \$50,314.33
- Two cleanups = approximately \$100,000 to \$110,000 yearly

These cleanups come out of the Public Works Department budget.

Councillor Bossert requested Mr. Mah present Fall Cleanup front street pickup and the cleanup cost implications to the budget at the next G&P meeting.

5.5 GFL- Quality of Service (Ms. Danette Moulé & Mr. Paul Mah)

Ms. Moulé and Mr. Mah have found communication with Lorenzo to be difficult.

Forgetfulness and not returning calls have led to some frustration.

It has been noted they are not stocked for repairs and have missed entire streets for pickup.

Ms. Jennifer Garreck, from Public Works, is caught in the middle, as she receives calls and emails from the public that she cannot answer.

The relationship with GFL (previously, Ever Green) has taken a step backwards since meeting with the Committee in March 2015, regarding improving communication.

The Town doesn't have other garbage collection options available because GFL has recently bought out all businesses servicing the area.

The Committee would like to seriously consider servicing the town ourselves.

Costs for a municipally run collection service requires a breakdown of current expenses, for lease or to buy, as well as, purchasing used equipment costs.

Councillor Bossert has asked Mr. Fraser, Mr. Mah and Ms. Moulé to provide the Committee with these figures.

5.6 Terms of Reference (Mr. Ron Fraser)

Version 3 of the Waste Management Committee, Terms of Reference states, "These terms of reference will be reviewed on a yearly basis."

Mr. Fraser asked when this review will take place, as it must be due shortly.

Councillor Bossert will advise Ms. Cook of the date for annual review.

August 28, 2015

5.7 Aspen Waste 2014 Annual Report (Mr. Paul Mah)

Mr. Mah inquired if the Aspen Waste Annual Reports need our approval, if so, has 2014 been approved?

Councillor Bossert suggested Mr. Mah speak with Mr. Manny Deol, to confirm approval and protocol procedure for these reports.

5.8 Correspondence

Councillor Bossert gave Ms. Moulé handouts from Alberta Recycling and suggested to contact them to receive free posters, handouts, stats and recycling program information.

5.9 Direction of Committee (Councillor Deb Bossert)

Ms. Cook inquired which of the three Waste Management Committee, Terms of Reference versions were current and approved.

Councillor Bossert confirmed the third version was passed by Council.

Councillor Bossert stated that Council sets the direction of this Committee, not Administration.

5.10 Cell Budget

Cell 4C, at the Aspen Waste Facility, had been budgeted for \$408,000 construction cost.

The cost savings with the Tire-Derived Aggregate (TDA) grant awarded needs to be advertised to the public.

Signage at the facility and in town should be displayed.

Councillor Fredrickson will ask Mr. Tyler Russell, Communications & Marketing Coordinator, to post the receipt of the grant on Town websites.

Ms. Moulé will follow up with Mr. Eric Burton, Economic Development Officer, to promote the grant with signage around town.

6.0 Other Business

The Town Office has made a formatting change for all committee meeting notes and agendas and will be applied by the Waste Management Committee moving forward.

7.0 Items for Next Meeting

Plastic Bags Ban – Ms. Moulé

Fall Cleanup Results – Mr. Mah

8.0 Next Meeting Date

The next meeting is scheduled for Monday, October 19, 2015, at 1:30pm

9.0 Adjournment

Councillor Bossert adjourned the meeting at 3:35pm



Yellowhead Regional Library

Board Meeting

Harvey Treleaven Boardroom

433 King Street, Spruce Grove

June 15, 2015

Present

Derril Butler, Lac Ste. Anne County, Board Chair
Dan Pritchard, Woodlands County, Board Vice Chair
Ann Morrison, Summer Village of Sunset Point
Barb Maddigan, Town of Whitecourt
Bill Elliot, City of Wetaskiwin
Bill Kesanko, City of Spruce Grove
Brenda Shewaga, Summer Village of Yellowstone
Bud Massey, Westlock County
Carla Frybort, City of Leduc
Corinne Feth, Town of Onoway
Dan Sekora, Town of Calmar (Alt.)
Gael Lehman, Summer Village of Val Quentin
Gary Beeson, Town of Swan Hills
Graham Long, Town of Drayton Valley
Judy Lefebvre, Pembina Hills Regional Div. No. 7
Kristi Pasko, Village of Wabamun
Larry McKeever, County of Wetaskiwin No. 10
Len Spink, Town of Beaumont
Leslie Penny, Town of Barrhead
Lloyd Jardine, Village of Thorsby
Maureen Mazerolle, Summer Village of Silver Sands
Russ Graff, Town of Stony Plain
Sandi Benford, Summer Village of South View
Sandra Cherniawsky, Yellowhead County
Sheila Foley, Town of Westlock
Stacey May, Town of Devon
Tara Elwood, Village of Alberta Beach
Terry Slemko, Northern Gateway Public Schools
Tessa Hutchings, Leduc County
Vonna Arsenault, Municipality of Jasper

YRL Staff

Kevin Dodds, Director
Wendy Sears Ilnicki, Assistant Director and
Bibliographic Services Manager
Stephanie Thero, Client Services Manager
David Gould, Accounting and Site Services
Laurie Haak, Administrative Associate and Recorder
Renata Cronin, Communications Coordinator

Guest

Tammy Svenningsen, YRL Public Libraries' Council

Absent

Anne Power, Village of Breton
Annette Stad, Town of Grande Cache
Audie Bigelow, Summer Village of Sandy Beach
Bernie Jogola, Town of Mayerthorpe
Bonnie Flesher, Village of Spring Lake
Cathy Chaney, Village of Warburg
Cornelia Helland, Summer Village of Castle Island
Darrell Troock, County of Barrhead No. 11
Deanna Specht, Wetaskiwin Regional Public Schools
Debra McDaniel, Summer Village of Poplar Bay
Gean Chouinard, Town of Edson
Glen Usselman, Summer Village of Sunrise Beach
Hank Smit, Town of Hinton
Jackie McCuaig, Parkland County
John Slater, Summer Village of Ma-Me-O Beach
Kevin Pratt, Summer Village of Crystal Springs
Maryann Thompson, Brazeau County
Nat Dvernichuk, Village of Clyde
Rick MacPhee, Summer Village of Seba Beach
Tanya Pollard, Alberta Library Trustees' Association
Tony Wadsworth, Town of Millet

Representative Not Appointed

Summer Village of Birch Cove
Summer Village of Grandview
Summer Village of Kapasiwin
Summer Village of Lakeview
Summer Village of Nakamun Park
Summer Village of Norris Beach
Summer Village of Ross Haven
Summer Village of Silver Beach
Summer Village of West Cove

CALL TO ORDER

The meeting was called to order at 10:00 a.m. by D. Butler and introductions were done.

1. Approval of the Agenda

MOVED by S. Foley that the agenda be approved as presented. SECONDED by L. Jardine.	CARRIED	3763
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2. Approval of the Minutes

S. May pointed out that she was listed as absent in the minutes but did attend the Mar. 9 meeting.

MOVED by S. Benford that the minutes of the Mar. 9, 2015 YRL Board meeting be approved as amended. SECONDED by G. Beeson.	CARRIED	3764
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INFORMATION ITEMS

3. Summer Village Withdrawal Update

K. Dodds provide background information on the withdrawal notices received from two Summer Villages. D. Butler explained that along with K. Dodds and T. Slemko, he attended the council meetings of both Summer Villages. K. Dodds stated that a letter was received from the Summer Village of Sunrise Beach rescinding their withdrawal as a YRL member.

D. Sekora entered the meeting.

4. The Alberta Library (TAL) Strategic Plan 2015-2018

K. Dodds provided an overview of TAL and the services offered; he stated that the Strategic Plan was approved at the TAL Board meeting in April.

5. 2016 Budget Direction

K. Dodds noted that the Public Library Services Branch of Municipal Affairs has increased the per capita operating grant and will be using 2014 population figures rather than continuing to use 2010 populations. He stated that a budget surplus is anticipated for the end of 2015, and that the Executive Committee decided that the appropriations would remain the same for 2016. Administration will formulate a draft budget for 2016 that will be presented to the Executive Committee in September.

6. YRL Needs Assessment/Plan of Service

K. Dodds noted that the information gathered during the needs assessment this year will assist in forming the goals of the 2016-2018 Plan of Service. He explained the proposed direction of the needs assessment, which includes engaging the services of a consultant who has experience with library system plans of service.

The process will include an online survey from late June to mid-September of public library managers and staff, municipal library board members and school library managers. On Oct. 19, the results will be reviewed by a focus group comprising YRL trustees and YRL Public Libraries' Council Executive Committee members. The Board focus group will define the strategic direction for the plan of service, and then management will draft the goals and objectives.

7. Disc Cleaning Machine

W. Sears Ilnicki explained that a very popular service YRL provides for member libraries is the cleaning of discs, which prolongs their life. As of Apr. 30, more than 2,100 Blu-ray, DVD, CD and audio book discs have been buffed – an increase of 60% over the same period in 2014. YRL has two machines and the older one needed replacing; the new machine will clean up to 100 discs at a time.

8. Policy Manual Revisions

K. Dodds reviewed the Trustee Orientation and Schedule A, Records Retention section changes.

9. Human Resources/Health and Safety Manual Revision

K. Dodds explained that the Policy Manual – Personnel statement is included in the Human Resources/Health and Safety Manual; when it was revised, the change wasn't carried over.

10. Trustee Orientation Evaluation Summary

K. Dodds noted that the evaluation summary from the May 20 Trustee Orientation was in the meeting package noting that the eight participants were very satisfied with the one-day session.

MOVED by S. May that the Summer Village withdrawal update, The Alberta Library Strategic Plan 2015-2018, 2016 budget direction, YRL needs assessment/plan of service, disc cleaning machine, Policy Manual revisions, Human Resources/Health and Safety Manual revision and Trustee Orientation evaluation summary be accepted as presented for information.	
SECONDED by T. Elwood.	CARRIED 3765

11. Minutes and Reports

a. YRL Board Executive Committee Minutes – Apr. 13 and May 11, 2015

D. Butler noted that the minutes were included in the meeting package.

b. Chair's Report – Derril Butler

D. Butler stated that he attended the Alberta Library Conference from Apr. 30 to May 3.

c. Director's Report – Kevin Dodds

K. Dodds noted that his report was included in the package and that as part of his report, the Public Library Network email updates from the Public Library Services Branch are attached.

K. Dodds announced that two recipients of the 2015 Minister's Award for Excellence in Public Library Service were YRL member public library boards.

- City of Spruce Grove Library Board for their "Innovation Lab – Technology Makerspace."
- Westlock Intermunicipal Library Board for their "Movie Cost-Sharing Initiative for Yellowhead Region Member Libraries."

He added that more information about the awards is available at albertalibraries.ca.

d. Assistant Director's Report – Wendy Sears Ilnicki

W. Sears Ilnicki noted that her Bibliographic Services report was included in the package. She added that she has completed the Managing Conflict modules and obtained a certificate from MacEwan University; the course instructor will be presenting a session at the YRL conference.

e. Client Services Manager's Report – Stephanie Thero

S. Thero noted that her report was included in the package and added that Cera Dixon, Client Services Librarian, will be returning from maternity leave on Oct. 13.

f. Communications Coordinator's Report – Renata Cronin

R. Cronin noted that her report was included in the package and added that the YRL conference early bird registration deadline is July 10. She explained that the conference is for trustees and municipal library board members in addition to school and public library managers and staff.

g. YRL Public Libraries' Council (PLC) Chair's Report – Tammy Svenningsen

T. Svenningsen noted that the PLC and PLC Executive Committee highlights from Mar. 20 and Apr. 10 respectively were included in the package and that the PLC met on June 12. She added that prior to the meeting, an online survey was conducted about invoicing and payment between libraries for material that has been inter-library loaned and then lost. After a lengthy discussion, it was decided that the process for billing would remain as is.

MOVED by L. Penny that the YRL Board Executive Committee minutes and the Chair, Director, Assistant Director, Client Services Manager, Communications Coordinator and YRL Public Libraries' Council reports be accepted as presented for information. SECONDED by A. Morrison.	CARRIED	3766
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14. Correspondence and Media

D. Butler stated that nine items were included in the meeting package. K. Dodds reviewed the 2015 library system revenue sources chart compiled by the Public Library Services Branch.

MOVED by B. Maddigan that the correspondence and media be accepted as presented for information. SECONDED by S. Benford.	CARRIED	3767
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ADJOURNMENT

MOVED by B. Maddigan that the meeting be adjourned at 11:15am. SECONDED by B. Elliot.	CARRIED	3768
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NEXT MEETING

The YRL Board organizational meeting is at 10:00am on Monday, Nov. 2, 2015.

Derril Butler, Chair

Kevin Dodds, Director

Date

Date

ATTENDEES

Chair Derril Butler, Lac Ste. Anne County
Vice Chair Dan Pritchard, Woodlands County
Ann Morrison, Summer Village of Sunset Point
Barb Maddigan, Town of Whitecourt
Bill Elliot, City of Wetaskiwin
Bill Kesanko, City of Spruce Grove
Bonnie Flesher, Village of Spring Lake
Brenda Shewaga, Summer Village of Yellowstone
Carla Frybort, City of Leduc
Cathy Chaney, Village of Warburg
Corinne Feth, Town of Onoway
David Truckey, Town of Westlock
Gary Beeson, Town of Swan Hills
Gean Chouinard, Town of Edson
Graham Long, Town of Drayton Valley
Jackie McCuaig, Parkland County
Kristi Pasko, Village of Wabamun
Larry McKeever, County of Wetaskiwin No. 10
Len Spink, Town of Beaumont
Leslie Penny, Town of Barrhead
Marlene Walsh, Summer Village of Val Quentin (Alt.)
Maureen Mazerolle, Summer Village of Silver Sands
Patricia Ashley, Town of Calmar
Rick MacPhee, Summer Village of Seba Beach
Sandy Morton, Town of Mayerthorpe
Stacey May, Town of Devon
Tara Elwood, Village of Alberta Beach
Terry Slemko, Northern Gateway Public Schools
Tony Wadsworth, Town of Millet

GUESTS

Ken Feser, Public Library Services Branch
Tammy Svenningsen, YRL Public Libraries' Council

YRL STAFF

Kevin Dodds, Director
Wendy Sears Ilnicki, Assistant Director and
Bibliographic Services Manager
Stephanie Thero, Client Services Manager
David Gould, Accounting and Site Services
Laurie Haak, Administrative Associate
Nick Conrad, Communications Coordinator

1. 2015/2016 YRL Board Chair

- Derril Butler of Lac Ste. Anne County was acclaimed as the Board Chair.

2. 2015/2016 YRL Board Vice Chair

- Dan Pritchard of Woodlands County was acclaimed as the Board Vice Chair.

3. 2015/2016 YRL Board Executive Committee

- Seven of the 10 seats were filled by:
 - Municipal Districts: Chair Derril Butler, Lac Ste. Anne County.
 - Municipal Districts, Summer Villages and Villages: Vice Chair Dan Pritchard, Woodlands County.
 - Member municipalities with a population of more than 15,000:
 - Bill Kesanko, City of Spruce Grove.
 - Carla Frybort, City of Leduc.
 - Jackie McCuaig, Parkland County.
 - Len Spink, Town of Beaumont.
 - Russ Graff, Town of Stony Plain.
- The remaining three seats were filled by:
 - School Divisions: Terry Slemko, Northern Gateway Public Schools.
 - City of Wetaskiwin, Municipality of Jasper and Towns: Bill Elliot, City of Wetaskiwin.
 - Open seat: Stacey May, Town of Devon.

4. 2015/2016 YRL Board Executive Committee Alternates

- The five population-based seats on the committee have municipally appointed alternates who act as the alternate on the Executive Committee:
 - Bob Young, City of Leduc.
 - Gino Salvalaggio, Town of Beaumont.
 - Louise Baxter, City of Spruce Grove.
 - Pat Hansard, Town of Stony Plain.
 - Tracey Melnyk, Parkland County.

- Three seats were filled by:
 - Municipal Districts: Larry McKeever, County of Wetaskiwin No. 10.
 - Municipal Districts, Summer Villages and Villages: Tara Elwood, Village of Alberta Beach.
 - City of Wetaskiwin, Municipality of Jasper and Towns: Gean Chouinard, Town of Edson.
- As two of three school division trustees were absent, the School Division Alternate seat will remain vacant until the Mar. 2016 Board meeting.

5. 2016 Meeting Dates

- Mar. 7, June 13 and Nov. 7
- All meetings will be held at Yellowhead Regional Library starting at 10:00 a.m.

6. YRL Staff Association Agreement

- The YRL salary grid will be increased by 2.5% effective Jan. 1, 2016.

7. 2016 Budget

- The 2016 budget was approved.
- Membership fees remain unchanged at \$4.30 per capita for municipalities and \$13.95 per student for school divisions.

8. Public Library Services Branch Update

- [Ken Feser](#) spoke about the following:
 - The new Minister for Municipal Affairs is The Honourable Danielle Larivee.
 - [Board Basics Workshops](#): a one-day training session for library trustees held several times throughout the year in various locations.
 - [Minister's Awards for Excellence in Public Library Service](#): the 2016 application deadline is Mar. 16; the awards are presented during the Alberta Library Conference and the winners attend at no charge.

- After visiting all of the school-housed public libraries in Alberta, the PLSB is preparing a report to be out soon.
- The PLSB is starting to look at different ways to fund library systems rather than the current per capita model.
- The Inter-library loan government delivery service is being reviewed.
- VDX, the inter-library loan software currently being used, is almost at the end of its life; other options are currently being reviewed.
- The PLSB will be hosting a free, two-day symposium about early childhood literacy on Feb. 25 and 26.

9. Needs Assessment/Plan of Service Update

- Following an online survey in the summer, a Board Focus Group met on Oct. 19 to develop priorities.
- From that the 2016-2018 Plan of Service goal and objectives will be formulated.

10. Human Resources/Health and Safety Manual Revisions

- The Definitions, Sick Leave, Vacation and Appendices sections were updated.

11. Trustee Orientation

- Jan. 25, 2016 from 9:30 a.m. to 2:00 p.m.
- New and returning trustees and alternates are encouraged to attend.

12. Alberta Library Conference 2016

- Apr. 28 to May 1 at Jasper Park Lodge.
- YRL budgets for 12 trustees to attend.
 - Executive Committee members have right of first refusal.
 - Remaining spots are filled by lottery.

Next Meeting: Mon., Mar. 7, 2016



Town of Drayton Valley

COUNCILLOR REPORT

Councillor: Graham Long

Conference/Workshop Attended: Alberta Urban Municipalities Assoc.
Convention

G&P Presentation Date:

Date: Sept.22-25 2015

Session Title: Energy in Alberta-What does the future hold?

Information Presented:

This was an interesting overview of where the provincial economy stands in light of the slump in global oil prices. While it is only one man's opinion and predicting the future is notoriously difficult, the following points are worth considering as we proceed with the budget process.

We are probably looking at a modest recession in 2015

There will be sluggish growth in 2016

Things will begin to return to normal in 2017

For that to happen we are relying on a number of factors.

First and most important is for us to see some rebound and strengthening in the price of oil. There is no expectation of a return to the days of \$100 plus a barrel, but a price somewhere between \$65 and \$75 appears to be a realistic and attainable target. If that price is reached we can expect to see a very significant pick up in activity in conventional and established oilfields. That would include the Pembina Oilfield which surrounds Drayton Valley.

The second factor is a rebalancing of wages in the oil and gas sector. Wages in oil and gas have increased at a much faster rate than the provincial average over the last decade or more. They will have to come down to reflect the reality of significantly lower oil prices. The one positive from this is that much of the increase in wages came in the form of bonuses and overtime. That means that the number of jobs in the oilpatch will remain unchanged although those employed in the sector will see their personal incomes fall. Obviously that's something of a good news/bad news situation for our resident and, by extension, for our municipality.

The third factor is continued strength in other parts of the economy. The forestry industry, in particular, has been quietly doing rather well over the last couple of years. It has benefitted from the number of workers who have become available due to the slump in oil and gas, and from the strengthening US economy aided by a relatively weak Canadian dollar which makes exports

cheaper.

The final factor is for the Canadian Dollar to remain weak, particularly compared to its US counterpart. The lower dollar benefits our exports (see above) and makes us a more attractive prospective destination for tourists.

Correlation to Approved Town Plans/Policies:

Department(s):

Recommended Action: This is useful information for council as we move forward with the budget process.

Identify Partners/Resources:

Date: Sept.22-25 2015

Session Title: The Upside of Promoting Tourism in Small Communities

Information Presented:

This was a really interesting session which raised a number of points to consider as we work to raise our profile in this area.

There are three reasons people visit a community in the order below.

1. To visit family and friends
2. As a stop on the way somewhere else
3. As the actual destination (what we traditionally think of as tourism).

Spending on tourism has doubled every ten years since 1950. It is currently the fourth largest industry in Canada.

Growth areas for tourism: Culinary, Medical, Sustainable, Aboriginal, Agriculture and death (!). These are particularly attractive to baby boomers who have both the money and the free time needed to travel.

People are looking for authentic experiences. To attract visitors from outside our community we need to offer four hours of activity for every one hour of travel time
The most popular tourism activity is shopping and dining in pedestrian friendly environment

Third party endorsement is crucial for success. 14 per cent of people believe conventional advertising, 70 per cent believe TripAdvisor and 90 per cent believe what

they hear from friends and family

Potential pitfalls:

Nothing to do in the evenings

Lack of knowledge of activities among locals (especially hotel staff)

No regional packages (people like a one stop shop)

Lack of info on the internet or social media

No clearly identified brand

Thinking of tourism as separate from Community Vitality

Lack of focus on experiences

Correlation to Approved Town Plans/Policies: This fits in our Joint Economic Development Plan

Department(s): Economic Development, Tourism committee

Recommended Action: Refer to tourism authority and/or economic development committee

Identify Partners/Resources: DVHTA (Tourism Authority) Brazeau County, Travel Alberta.

Date: Sept.22-25 2015

Session Title: Charting a course to financial sustainability

Information Presented:

Financial sustainability was defined as the ability to meet our obligations now and in the future.

Key points:

Recognize that while growth is a good thing, it brings with it increased demand for services and places additional pressure on existing infrastructure.

It's important to think long term when planning for growth. That means anticipating the impact it may have, not only on the current budget, but on future budgets as its impact is felt.

What will be the impact on property taxes?

Will it require any changes to user fees or other charges?

Will grants be available to offset some of the costs?

What will be the impact of off site levies?

To properly anticipate growth it's recommended to have the following in place: Growth Strategy, Transportation Plan, Recreation Master Plan, Utilities Master Plan.

The most important message was to think long term when it comes to planning and budgeting.

Correlation to Approved Town Plans/Policies:

Department(s):

Recommended Action: This was useful information, but I believe we are in fairly good shape as far as forward planning is concerned. That being the case no action is necessary at this time.

Identify Partners/Resources:

RECEIVED
Nov 5, 2015

October 30, 2015

Mr. Manny Deol
Town Manager
Box 6837
5120 – 52 Street
Drayton Valley, AB T7A 1A1

Dear Mr. Deol: *manny*

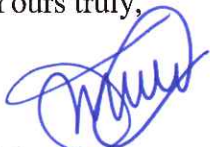
I would like to provide you with the outcome of the Town of Drayton Valley's 2012 resolution on equitable funding from oil and gas revenues.

AUMA included the issue of equitable distribution of oil and gas revenues in our formal submission on the MGA, and we have advocated for this position, as well as revenue sharing in general, throughout the MGA Review process. AUMA's call for a regional redistribution of linear property tax revenue has prompted the Minister of Municipal Affairs to conduct a review of linear tax revenues. We will continue to press the government on this issue and will be working with members early next year to formulate specific proposed changes.

In the interim, AUMA's involvement in a working group recently formed by the province on property assessment and taxation will provide another avenue to advocate for this and related issues.

So while your 2012 resolution has expired, you can be assured that this matter is actively being pursued.

Yours truly,










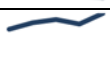
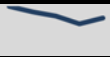





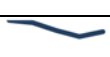











John McGowan, CMA, ICD. D
AUMA CEO

Drayton Valley Municipal Detachment
Statistical Comparison
January to September: 2011 - 2015

Monday, October 05, 2015





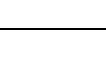
CATEGORY	Trend	2011	2012	2013	2014	2015
Offences Related to Death		0	0	0	0	0
Robbery		1	1	1	8	3
Sexual Assaults		7	12	3	5	8
Other Sexual Offences		0	2	2	4	3
Assault		115	142	110	105	82
Kidnapping/Hostage/Abduction		1	9	1	2	1
Extortion		1	0	0	1	0
Criminal Harassment		16	26	16	16	11
Uttering Threats		57	43	33	34	32
Other Persons		0	0	0	0	0
TOTAL PERSONS		198	235	166	175	140
Break & Enter		82	86	52	57	53
Theft of Motor Vehicle		56	82	58	78	47
Theft Over \$5,000		9	16	7	9	9
Theft Under \$5,000		239	207	250	272	190
Possn Stn Goods		25	37	24	43	16
Fraud		22	31	38	42	36
Arson		0	2	1	1	2
Mischief To Property		220	226	215	273	198
TOTAL PROPERTY		653	687	645	775	551
Offensive Weapons		2	13	10	19	13
Disturbing the peace		88	121	121	72	62
OTHER CRIMINAL CODE		225	278	284	250	232
TOTAL OTHER CRIMINAL CODE		228	292	295	269	245
TOTAL CRIMINAL CODE		1,079	1,214	1,106	1,219	936

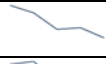





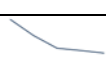
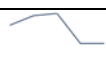
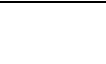
Drayton Valley Municipal Detachment
Statistical Comparison
January to September: 2011 - 2015

CATEGORY	Trend	2011	2012	2013	2014	2015
Drug Enforcement - Production		0	2	0	0	0
Drug Enforcement - Possession		29	43	36	60	29
Drug Enforcement - Trafficking		15	9	11	13	14
Drug Enforcement - Other		0	0	0	1	0
Total Drugs		44	54	47	74	43
Federal - General		11	13	9	4	7
TOTAL FEDERAL		55	67	56	78	50
Liquor Act		68	42	25	13	9
Other Provincial Stats		54	65	71	63	82
Total Provincial Stats		122	107	96	76	91
Municipal By-laws Traffic		7	4	7	7	9
Municipal By-laws		90	134	99	65	75
Total Municipal		97	138	106	72	84
Fatals		0	2	1	0	0
Injury MVC		7	5	8	4	6
Property Damage MVC (Reportable)		259	274	211	254	202
Property Damage MVC (Non Reportable)		37	35	29	24	28
TOTAL MVC		303	316	249	282	236
Provincial Traffic		669	600	405	387	313
Other Traffic		15	16	9	3	7
Criminal Code Traffic		106	113	94	72	55
Common Police Activities						
False Alarms		230	244	195	238	251
False/Abandoned 911 Call and 911 Act		114	61	80	70	95
Suspicious Person/Vehicle/Property		144	190	119	29	85
Persons Reported Missing		5	2	12	11	6
Spousal Abuse - Survey Code		N/A	139	113	108	133

Drayton Valley Municipal Detachment

5 Year Traffic Summary - January to September

January to September	Trend	2011	2012	2013	2014	2015
Fatals		0	2	1	0	0
Injury MVAS		7	5	8	4	6
Property Damage MVAS (Reportable)		259	274	211	254	202
Property Damage MVAS (Non Reportable)		37	35	29	24	28
Total MVC		303	316	249	282	236

January to September	Trend	2011	2012	2013	2014	2015
Impaired Operation*		50	42	24	26	15
Roadside Suspensions - alcohol related - No charge**		15	16	9	3	7
Occupant Restraint/Seatbelt Violations**		44	5	5	3	3
Speeding Violations**		24	26	22	19	10
Intersection Related Violations**		25	21	13	8	11
Driving without Due Care or Attention*		11	7	3	2	1
Other Moving Traffic*		205	246	117	99	71
Other Non-Moving Violation**		195	126	74	65	53
Other CC Traffic***		15	19	20	7	7

*include "Cleared by Charge" and "Cleared Other" ***Actual" ****"Reported"

Drayton Valley Municipal Detachment
Statistical Comparison
September: 2011 - 2015

Monday, October 05, 2015






CATEGORY	Trend	2011	2012	2013	2014	2015
Offences Related to Death		0	0	0	0	0
Robbery		0	0	0	0	1
Sexual Assaults		3	0	0	0	1
Other Sexual Offences		0	0	0	1	0
Assault		11	13	14	9	7
Kidnapping/Hostage/Abduction		0	0	0	0	0
Extortion		0	0	0	0	0
Criminal Harassment		1	4	2	3	0
Uttering Threats		4	4	4	6	5
Other Persons		0	0	0	0	0
TOTAL PERSONS		19	21	20	19	14
Break & Enter		7	2	5	1	7
Theft of Motor Vehicle		8	9	10	6	4
Theft Over \$5,000		2	5	1	1	0
Theft Under \$5,000		25	26	29	17	22
Possn Stn Goods		0	4	4	3	4
Fraud		0	3	3	6	6
Arson		0	0	0	0	1
Mischief To Property		21	34	30	35	17
TOTAL PROPERTY		63	83	82	69	61
Offensive Weapons		0	2	1	1	2
Disturbing the peace		11	12	24	10	7
OTHER CRIMINAL CODE		28	21	42	32	22
TOTAL OTHER CRIMINAL CODE		28	23	43	33	24
TOTAL CRIMINAL CODE		110	127	145	121	99


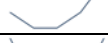

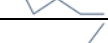
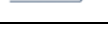




Drayton Valley Municipal Detachment
Statistical Comparison
September: 2011 - 2015

CATEGORY	Trend	2011	2012	2013	2014	2015
Drug Enforcement - Production		0	0	0	0	0
Drug Enforcement - Possession		2	6	4	10	5
Drug Enforcement - Trafficking		1	0	1	3	4
Drug Enforcement - Other		0	0	0	0	0
Total Drugs		3	6	5	13	9
Federal - General		2	0	2	2	3
TOTAL FEDERAL		5	6	7	15	12
Liquor Act		12	12	3	1	0
Other Provincial Stats		12	16	7	3	12
Total Provincial Stats		24	28	10	4	12
Municipal By-laws Traffic		0	1	1	0	1
Municipal By-laws		20	21	12	4	9
Total Municipal		20	22	13	4	10
Fatals		0	0	0	0	0
Injury MCS		3	0	4	0	2
Property Damage MVC (Reportable)		24	29	27	25	23
Property Damage MVC (Non Reportable)		1	5	4	1	4
TOTAL MVC		28	34	35	26	29
Provincial Traffic		73	40	42	29	24
Other Traffic		1	0	0	1	3
Criminal Code Traffic		11	12	18	4	5
Common Police Activities						
False Alarms		14	28	22	20	26
False/Abandoned 911 Call and 911 Act		15	8	7	9	11
Suspicious Person/Vehicle/Property		20	21	2	3	7
Persons Reported Missing		0	1	1	3	0
Spousal Abuse - Survey Code		N/A	15	12	17	10

Drayton Valley Municipal Detachment

5 Year Traffic Summary - Month of September

September	Trend	2011	2012	2013	2014	2015
Fatals		0	0	0	0	0
Injury MVAS		3	0	4	0	2
Property Damage MVAS (Reportable)		24	29	27	25	23
Property Damage MVAS (Non Reportable)		1	5	4	1	4
Total MVC		28	34	35	26	29

September	Trend	2011	2012	2013	2014	2015
Impaired Operation*		6	1	4	2	1
Roadside Suspensions - alcohol related - No charge**		1	0	0	1	3
Occupant Restraint/Seatbelt Violations**		1	0	0	0	1
Speeding Violations**		6	0	2	0	0
Intersection Related Violations**		1	1	1	1	3
Driving without Due Care or Attention*		0	0	0	0	0
Other Moving Traffic*		18	27	9	5	5
Other Non-Moving Violation**		17	3	7	6	4
Other CC Traffic***		2	1	3	0	1

*include "Cleared by Charge" and "Cleared Other" **"Actual" ***"Reported"

Drayton Valley Municipal Detachment

January to September: 2011 - 2015

Category	Trend	2011	2012	2013	2014	2015		Mean	Std Deviation	Mean + 1 Std Dev	FLAG	Slope
Theft Motor Vehicle (Total)		56	82	58	78	47		64.2	13.5	77.7	Within Norm	-2.2
Auto		6	2	7	3	1		3.8	2.3	6.1	Within Norm	-0.9
Truck/SUV/Van		15	48	25	49	36		34.6	13.2	47.8	Within Norm	4.3
Motorcycle		0	0	0	0	0		0.0	0.0	0.0	Within Norm	0
Other		26	22	20	13	9		18.0	6.2	24.2	Within Norm	-4.3
Take Auto without Consent		9	10	6	13	1		7.8	4.1	11.9	Within Norm	-1.3
Break and Enter (Total)		82	86	52	57	53		66.0	14.8	80.8	Within Norm	-8.7
Business		32	16	28	25	26		25.4	5.3	30.7	Within Norm	-0.3
Residence		27	43	15	21	18		24.8	9.9	34.7	Within Norm	-4
Cottage or Seasonal Residence		0	0	0	0	0		0.0	0.0	0.0	Within Norm	0
Other		13	22	4	8	7		10.8	6.3	17.1	Within Norm	-2.6
Spousal Abuse		N/A	139	113	108	133		123.3	13.0	136.3	Within Norm	-2.3
Robbery		1	1	1	8	3		2.8	2.7	5.5	Within Norm	1.1
Assault		115	142	110	105	82		110.8	19.3	130.1	Within Norm	-10.3
Sexual Assaults		7	12	3	5	8		7.0	3.0	10.0	Within Norm	-0.5
Traffic	Trend	2011	2012	2013	2014	2015		Mean	Std Deviation	Mean + 1 Std Dev	FLAG	Slope
Impaired Operation*		50	42	24	26	15		31.4	12.7	44.1	Within Norm	-8.6
Roadside Suspensions - alcohol related - No grounds to charge**		15	16	9	3	7		10.0	4.9	14.9	Within Norm	-2.9
Occupant Restraint/Seatbelt Violations**		44	5	5	3	3		12.0	16.0	28.0	Within Norm	-8.4
Speeding Violations**		24	26	22	19	10		20.2	5.6	25.8	Within Norm	-3.5
Intersection Related Violations**		25	21	13	8	11		15.6	6.4	22.0	Within Norm	-4.1
Driving without Due Care or Attention*		11	7	3	2	1		4.8	3.7	8.5	Within Norm	-2.5
Other Moving Traffic*		205	246	117	99	71		147.6	66.5	214.1	Within Norm	-41.5
Other Non-Moving Violation**		195	126	74	65	53		102.6	52.5	155.1	Within Norm	-34.5
Other CC Traffic***		15	19	20	7	7		13.6	5.6	19.2	Within Norm	-2.8

*Include "Cleared by Charge" and "Cleared Other" **"Actual" ***"Reported"

Drayton Valley Municipal Detachment
Statistical Comparison
January to October: 2011 - 2015





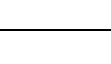
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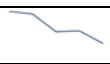
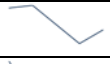

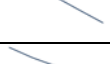
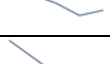

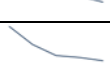
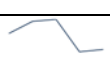

CATEGORY	Trend	2011	2012	2013	2014	2015
Offences Related to Death		0	0	0	0	0
Robbery		1	1	1	8	3
Sexual Assaults		7	12	3	8	9
Other Sexual Offences		0	2	2	5	3
Assault		125	157	126	120	89
Kidnapping/Hostage/Abduction		1	9	1	2	1
Extortion		1	0	0	1	0
Criminal Harassment		16	27	17	18	11
Uttering Threats		59	49	39	37	39
Other Persons		0	0	0	0	0
TOTAL PERSONS		210	257	189	199	155
Break & Enter		89	94	54	67	64
Theft of Motor Vehicle		65	89	69	84	56
Theft Over \$5,000		10	17	7	11	8
Theft Under \$5,000		288	231	306	295	216
Possn Stn Goods		28	43	27	48	18
Fraud		23	34	42	46	38
Arson		0	2	1	1	2
Mischief To Property		243	254	250	304	221
TOTAL PROPERTY		746	764	756	856	623
Offensive Weapons		5	13	12	24	13
Disturbing the peace		101	132	135	79	69
OTHER CRIMINAL CODE		251	301	316	286	253
TOTAL OTHER CRIMINAL CODE		257	315	329	310	266
TOTAL CRIMINAL CODE		1,213	1,336	1,274	1,365	1,044

Drayton Valley Municipal Detachment
Statistical Comparison
January to October: 2011 - 2015

CATEGORY	Trend	2011	2012	2013	2014	2015
Drug Enforcement - Production		0	1	0	0	0
Drug Enforcement - Possession		33	49	38	67	33
Drug Enforcement - Trafficking		16	9	14	16	14
Drug Enforcement - Other		0	1	0	1	0
Total Drugs		49	60	52	84	47
Federal - General		13	14	10	5	8
TOTAL FEDERAL		62	74	62	89	55
Liquor Act		73	49	28	14	11
Other Provincial Stats		61	75	83	76	90
Total Provincial Stats		134	124	111	90	101
Municipal By-laws Traffic		8	5	7	7	8
Municipal By-laws		101	143	106	68	85
Total Municipal		109	148	113	75	93
Fatals		0	2	1	0	1
Injury MVC		8	5	8	5	6
Property Damage MVC (Reportable)		293	306	237	285	214
Property Damage MVC (Non Reportable)		44	40	31	28	32
TOTAL MVC		345	353	277	318	253
Provincial Traffic		766	644	452	439	336
Other Traffic		16	17	10	3	8
Criminal Code Traffic		119	134	108	80	62
Common Police Activities						
False Alarms		252	272	212	264	280
False/Abandoned 911 Call and 911 Act		126	62	90	81	103
Suspicious Person/Vehicle/Property		167	216	125	34	88
Persons Reported Missing		6	2	12	11	6
Spousal Abuse - Survey Code		N/A	149	123	117	150

Drayton Valley Municipal Detachment 5 Year Traffic Summary - January to October

January to October	Trend	2011	2012	2013	2014	2015
Fatals		0	2	1	0	1
Injury MVAS		8	5	8	5	6
Property Damage MVAS (Reportable)		293	306	237	285	214
Property Damage MVAS (Non Reportable)		44	40	31	28	32
Total MVC		345	353	277	318	253

January to October	Trend	2011	2012	2013	2014	2015
Impaired Operation*		52	49	29	30	16
Roadside Suspensions - alcohol related - No charge**		16	17	10	3	8
Occupant Restraint/Seatbelt Violations**		44	5	6	3	3
Speeding Violations**		33	28	28	19	10
Intersection Related Violations**		27	21	16	9	12
Driving without Due Care or Attention*		11	7	3	2	1
Other Moving Traffic*		236	262	126	112	77
Other Non-Moving Violation**		225	137	84	75	58
Other CC Traffic***		16	22	23	7	8

*include "Cleared by Charge" and "Cleared Other" ***"Actual" ****"Reported"

Drayton Valley Municipal Detachment

Statistical Comparison

October: 2011 - 2015




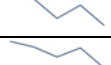
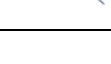
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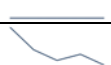

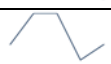
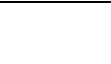
CATEGORY	Trend	2011	2012	2013	2014	2015
Offences Related to Death		0	0	0	0	0
Robbery		0	0	0	0	0
Sexual Assaults		0	0	0	3	1
Other Sexual Offences		0	0	0	1	0
Assault		10	17	16	15	8
Kidnapping/Hostage/Abduction		0	0	0	0	0
Extortion		0	0	0	0	0
Criminal Harassment		0	1	1	2	0
Uttering Threats		2	6	6	3	8
Other Persons		0	0	0	0	0
TOTAL PERSONS		12	24	23	24	17
Break & Enter		7	8	2	10	11
Theft of Motor Vehicle		9	7	11	6	9
Theft Over \$5,000		1	1	0	2	1
Theft Under \$5,000		49	24	56	23	23
Possn Stn Goods		3	6	3	5	2
Fraud		1	3	4	4	1
Arson		0	0	0	0	0
Mischief To Property		23	28	35	31	23
TOTAL PROPERTY		93	77	111	81	70
Offensive Weapons		3	0	2	5	0
Disturbing the peace		13	11	14	7	7
OTHER CRIMINAL CODE		26	23	32	36	19
TOTAL OTHER CRIMINAL CODE		29	23	34	41	19
TOTAL CRIMINAL CODE		134	124	168	146	106

Drayton Valley Municipal Detachment
Statistical Comparison
October: 2011 - 2015

CATEGORY	Trend	2011	2012	2013	2014	2015
Drug Enforcement - Production		0	0	0	0	0
Drug Enforcement - Possession		4	6	2	7	3
Drug Enforcement - Trafficking		1	0	3	3	0
Drug Enforcement - Other		0	1	0	0	0
Total Drugs		5	7	5	10	3
Federal - General		2	1	1	1	1
TOTAL FEDERAL		7	8	6	11	4
Liquor Act		5	7	3	1	2
Other Provincial Stats		7	10	12	13	8
Total Provincial Stats		12	17	15	14	10
Municipal By-laws Traffic		1	1	0	0	0
Municipal By-laws		11	9	7	3	10
Total Municipal		12	10	7	3	10
Fatals		0	0	0	0	1
Injury MCS		1	0	0	1	0
Property Damage MVC (Reportable)		34	32	26	31	16
Property Damage MVC (Non Reportable)		7	5	2	4	1
TOTAL MVC		42	37	28	36	18
Provincial Traffic		97	44	47	52	21
Other Traffic		1	1	1	0	1
Criminal Code Traffic		13	21	14	8	7
Common Police Activities						
False Alarms		22	28	17	26	30
False/Abandoned 911 Call and 911 Act		12	1	10	11	8
Suspicious Person/Vehicle/Property		23	26	6	5	5
Persons Reported Missing		1	0	0	0	0
Spousal Abuse - Survey Code		N/A	10	10	9	15

Drayton Valley Municipal Detachment 5 Year Traffic Summary - Month of October

October	Trend	2011	2012	2013	2014	2015
Fatals		0	0	0	0	1
Injury MVAS		1	0	0	1	0
Property Damage MVAS (Reportable)		34	32	26	31	16
Property Damage MVAS (Non Reportable)		7	5	2	4	1
Total MVC		42	37	28	36	18

October	Trend	2011	2012	2013	2014	2015
Impaired Operation*		2	7	5	4	1
Roadside Suspensions - alcohol related - No charge**		1	1	1	0	1
Occupant Restraint/Seatbelt Violations**		0	0	1	0	0
Speeding Violations**		9	2	6	0	0
Intersection Related Violations**		2	0	3	1	1
Driving without Due Care or Attention*		0	0	0	0	0
Other Moving Traffic*		31	16	9	13	6
Other Non-Moving Violation**		30	11	10	10	3
Other CC Traffic***		1	3	3	0	1

*include "Cleared by Charge" and "Cleared Other" ***Actual" ****"Reported"

Drayton Valley Municipal Detachment

January to October: 2011 - 2015

Category	Trend	2011	2012	2013	2014	2015		Mean	Std Deviation	Mean + 1 Std Dev	FLAG	Slope
Theft Motor Vehicle (Total)		65	89	69	84	56		72.6	12.2	84.8	Within Norm	-2.3
Auto		6	4	8	3	2		4.6	2.2	6.8	Within Norm	-0.9
Truck/SUV/Van		18	49	33	53	42		39.0	12.5	51.5	Within Norm	5.2
Motorcycle		0	0	0	0	0		0.0	0.0	0.0	Within Norm	0
Other		32	24	20	13	11		20.0	7.6	27.6	Within Norm	-5.3
Take Auto without Consent		9	12	8	15	1		9.0	4.7	13.7	Within Norm	-1.3
Break and Enter (Total)		89	94	54	67	64		73.6	15.3	88.9	Within Norm	-7.7
Business		36	18	29	26	33		28.4	6.2	34.6	Within Norm	0.2
Residence		28	45	16	28	20		27.4	10.0	37.4	Within Norm	-3.3
Cottage or Seasonal Residence		0	0	0	0	0		0.0	0.0	0.0	Within Norm	0
Other		15	24	4	10	9		12.4	6.8	19.2	Within Norm	-2.6
Spousal Abuse		N/A	149	123	117	150		134.8	14.9	149.7	Issue	-0.3
Robbery		1	1	1	8	3		2.8	2.7	5.5	Within Norm	1.1
Assault		125	157	126	120	89		123.4	21.6	145.0	Within Norm	-10.9
Sexual Assaults		7	12	3	8	9		7.8	2.9	10.7	Within Norm	0
Traffic	Trend	2011	2012	2013	2014	2015		Mean	Std Deviation	Mean + 1 Std Dev	FLAG	Slope
Impaired Operation*		52	49	29	30	16		35.2	13.5	48.7	Within Norm	-9.1
Roadside Suspensions - alcohol related - No grounds to charge**		16	17	10	3	8		10.8	5.2	16.0	Within Norm	-3
Occupant Restraint/Seatbelt Violations**		44	5	6	3	3		12.2	15.9	28.1	Within Norm	-8.4
Speeding Violations**		33	28	28	19	10		23.6	8.2	31.8	Within Norm	-5.5
Intersection Related Violations**		27	21	16	9	12		17.0	6.4	23.4	Within Norm	-4.2
Driving without Due Care or Attention*		11	7	3	2	1		4.8	3.7	8.5	Within Norm	-2.5
Other Moving Traffic*		236	262	126	112	77		162.6	72.8	235.4	Within Norm	-46.8
Other Non-Moving Violation**		225	137	84	75	58		115.8	60.6	176.4	Within Norm	-39.6
Other CC Traffic***		16	22	23	7	8		15.2	6.7	21.9	Within Norm	-3.1

*Include "Cleared by Charge" and "Cleared Other" **"Actual" ***"Reported"



DRAYTON VALLEY/BRAZEAU COUNTY FIRE SERVICES

Office of the Fire Chief

P.O. Box 6837
5120-52 Street
Drayton Valley, Alberta
T7A-1A1

Main: (780) 514-2216
Fax: (780) 514-2244

September 2015 Stats

Town of Drayton Valley/ Brazeau County

Fire Calls- 4

Rubbish and Grass Fires- 2

Motor Vehicle Collisions- 4

Rescue Calls- 2

Alarm Calls- 9

Misc Calls- 3

Total- 24

Town of Drayton Valley

Fire Calls-1

Rubbish and Grass Fires- 1

Motor Vehicle Collisions- 2

Rescue Calls- 1

Alarm Calls- 7

Misc Calls- 3

Total- 15



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Main: (780) 514-2216
Fax: (780) 514-2244

Brazeau County

Fire Calls- 3

Rubbish and Grass Fire- 1

Motor Vehicle Collisions-2

Rescue Calls- 1

Alarm Calls-2

Misc Calls-0

Total- 9



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Main: (780) 514-2216
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October 2015 Stats

Town of Drayton Valley/ Brazeau County

Fire Calls- 4

Rubbish and Grass Fires- 4

Motor Vehicle Collisions-5

Rescue Calls- 0

Alarm Calls-10

Misc Calls- 5

Total- 28

Town of Drayton Valley

Fire Calls- 2

Rubbish and Grass Fires- 1

Motor Vehicle Collisions- 2

Rescue Calls- 0

Alarm Calls- 5

Misc Calls- 3

Total- 13



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T7A-1A1

Main: (780) 514-2216
Fax: (780) 514-2244

Brazeau County

Fire Calls- 2

Rubbish and Grass Fire- 3

Motor Vehicle Collisions- 3

Rescue Calls- 0

Alarm Calls- 5

Misc Calls- 2

Total- 15